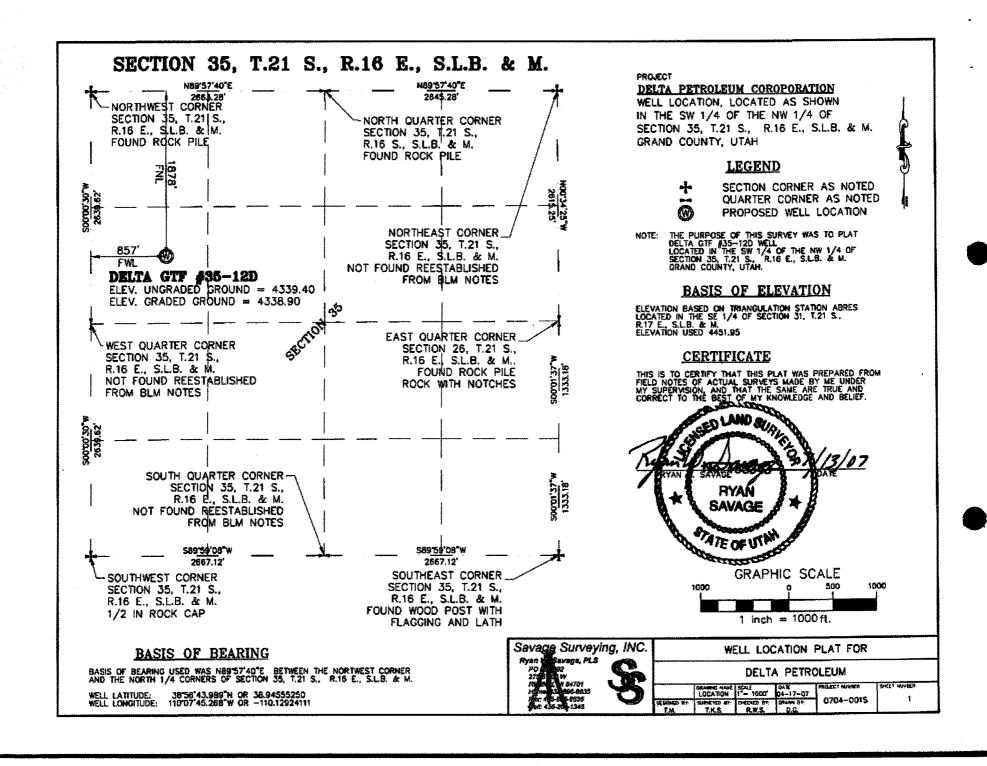
Form 3160-3 (April 2004)		100	OMB N	APPROVED o. 1004-0137 March 31, 200)7
UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MAN.			5. Lease Serial No. UTU-84051		
APPLICATION FOR PERMIT TO			6. If Indian, Allotee NA	or Tribe N	ame
la. Type of work: DRILL REENTE	ER .		7. If Unit or CA Agre NA	eement, Nan	ne and No.
lb. Type of Well: Oil Well Gas Well Other	Single Zone Multip	ole Zone	8. Lease Name and Greentown Fe		·12D
2. Name of Operator Delta Petroleum Corporation			9. API Well No. 43-	019-	31 55
3a. Address 370 17th Street, Suite 4300 - Denver, CO 80202	3b. Phone No. (include area code) 303-575-0323		10. Field and Pool, or Wildcat	Exploratory	
4. Location of Well (Report location clearly and in accordance with any At surface \$75372 SW NW, 1878' FNL & 857' FWL	v State requirements.*) 38.945096		11. Sec., T. R. M. or E	31k. and Surv	ey or Area
At surface \$75372 SW NW, 1878' FNL & 857' FWL At proposed prod. zone Same As Above 4310836	- 110.1302	12	Section 35-T2	1S-R16E	
 Distance in miles and direction from nearest town or post office* 3 miles south of Green River, Utah 			12. County or Parish Grand		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 1878'	16. No. of acres in lease 924.05'	17. Spacin	g Unit dedicated to this	well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 137' (Drilling)	19. Proposed Depth		BIA Bond No. on file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4339' GL	22. Approximate date work will star 07/23/2007	rt*	23. Estimated duration 60 Days	on	
	24. Attachments				
 The following, completed in accordance with the requirements of Onshord Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System I SUPO shall be filed with the appropriate Forest Service Office). 	4. Bond to cover the learn 20 above). Lands, the 5. Operator certific	he operation ation specific info	is form: ns unless covered by an ormation and/or plans as	Ū	`
25. Signature Lang L. Follman	Name (Printed/Typed) Terry L. Hoffman			Date 07/17	7/2007
Title Regulatory Manager	a dina ayaling line a dina ayalan di 1880 aya Sir	* 4.0			
Approved by Signature	Name (Printed/Typed) BRADLEY G	. HILL		Date 77	-25-0
Title	OENVIRONMENTAL N		à		
Application approval does not warrant or certify that the applicant holds conduct operations thereon. Conditions of approval, if any, are attached.	s legal or equitable title to those right	ts in the sub	ject lease which would e	entitle the ap	plicantto
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri States any false, fictitious or fraudulent statements or representations as to	ime for any person knowingly and wo any matter within its jurisdiction.	villfully to m	ake to any department of	or agency of	the United

*(Instructions on page 2)

Federal Approval of this Action is Necessary RECEIVED
JUL 1 8 2007

DIV. OF OIL, GAS & MINING



Bureau of Land Management Moab District Application for Permit to Drill Drilling and Surface Use Plan

Company: Delta Petroleum Corporation Well No.: Greentown Federal #35-12D

Location:SW NW Section 35-T21S-R16E Lease No.: UTU-84051

1878' FNL & 857' FWL

On-Site Inspection Date: 3-6-06 (On-site date for the original Greentown Federal #35-12)

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops

Surface Formation: Mancos

<u>Formation</u>	MD	Subsea
Morrison	0 '	4,354'
Entrada	448'	3,906'
Navajo	1,113'	3,241'
Kayenta	1,505'	2,849'
Wingate	1,622'	2,732'
Chinle	2,050'	2,304'
Shinarump	2,275'	2,079'
Moenkopi	2,378'	1,976'
Sinbad Is.	2,849'	1,505'
White Rim	3,067'	1,287'
Cutler	3,432'	922'
Hermosa	4,813'	(459')
Paradox Salt	5,534'	(1,180')
Total Depth	9,784'	(5,430')

2. <u>Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are</u> Expected to be Encountered

Expected Primary Oil Zones: None

Expected Primary Gas Zones: Paradox Salt @ 5,534' - Subsea -1180' Expected Primary Water Zones: Entrada 448'; Navajo 1113'; White Rim

3067'; Cutler 3432'; Hermosa 4813'

Expected Secondary Oil, Gas & Water Zones: None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

3. <u>Pressure Control Equipment</u> - Included schematic of BOP and Choke Manifold, and described testing procedures:

See attached schematic diagram of the blowout preventer equipment. An 13-5/8" 10,000 psi Double gate Hydraulic BOP with one (1) blind ram and two (2) pipe rams and Annular Preventer; equipped with a 10,000 psi manual choke manifold. The BOP will be tested and charted using BOP tester and test plug to 4,100 psi for 10 minutes. The Annular Preventer will be tested to 2,500 psi for 10 minutes. All tests will be recorded in the Driller's log book. Pipe rams will be function tested daily and blind rams tested on each trip.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

- 4. <u>Casing Program and Auxiliary Equipment</u> Included casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned).
 - Approximately 9784' total. (See Casing Design Below)
- 5. <u>Cement</u> Included the cement type, density, yield, and amount used in setting each casing string. Also included the anticipated top of cement. If stage cementing, describe techniques. (See Cementing Design Below)

Proposed Casing and Cementing Programs

Hole	Setting		Weight, Grade	
Size	Depth	Size (OD)	& Joint	Condition
30"	40'	24"	Conductor	New
20"	1600'	16"	65#, H-40, STC	New
14-3/4"	5500'	10-3/4"	45.5#, N-80, STC	New
9-7/8"	9784'	7"	35#, P-110, LTC	New

Cementing Program

Surface Casing (16", 65#, H-40, STC)

Tail: 1500 sxs Type G, 1.16 yield, 15.6# density, estimated TOC: Surface

Intermediate Casing (10-3/4", 45.5#, N-80, STC)

Lead: 1835 sxs 85/15/8, 2.14 yield, 12,5# density, estimated TOC: Surface Tail: 600 sxs Type III, 1.41 yield, 14.6# density, estimated TOC: 4500'

Production Casing (7", 35#, P-110, LTC)

Lead: 150 sxs 50/50/6 Poz "G", 1.5 yield, 13.5# density, estimated TOC:

Tail: 1475 sxs "G", 1.3 yield, 14.8 density, estimated TOC: 5000'

The following shall be entered in the driller's log:

- 1. Blowout preventer pressure tests, including test pressures and results;
- Blowout preventer tests for proper functioning;
- 3. Blowout prevention drills conducted;
- 4. Casing run, including size, grade, weight, and depth set;
- 5. How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6. Waiting on cement time for each casing string;
- 7. Casing pressure test after cementing, including test pressures and results
- 6. <u>Mud Program and Circulating Medium</u> Included mud components and weights. When air drilling, also included: length and location of blooie line; description of the auto ignitor; description of the de-duster equipment; and amounts, types and characteristics of stand-by mud: Hole will be drilled with air with the blooie line extending to the large pit.

The type and characteristics of the proposed circulating muds

Depth	Type	<u>Weight</u>	<u>Viscosity</u>	Water Loss
1,600'	Air/Water	+/-8.5	+/-28	NC
5,500'	Air	+/-8.5	+/-28	NC
9,784'	NaCl Mud	+/-13.5	+/-44	+/-10

7. Coring, Logging and Testing Program

Testing: DST's – None planned Logging: Platform Express Coring: None planned

Initial opening of drill stem test tools will be restricted to daylight hours.

8. <u>Abnormal Conditions, Bottom Hole Pressures and Potential Hazards</u> - Included anticipated bottom hole pressure and/or pressure gradient.

The potential exists for pore pressures to reach up to .72 psi/ft in the Paradox Salts – formation top 5534'.

Any Other Aspects of this Proposal that should be addressed:
 None

Exhibit E

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location (submit a map depicting access and well location, 1:100,000 scale). See attached Vicinity Map Exhibit
- b. Location of proposed well in relation to town or other reference point: <u>3</u> miles South of Green River, <u>Utah.</u>
- c. Plans for improvement and/or maintenance of existing roads: Existing county roads will be upgraded and maintained as necessary. An Encroachment Permit has been obtained by the Grand County Road & Bridge Department.
- d. Plans for improvement and/or maintenance of existing roads: Upgrade and maintain existing state or county roads.
- e. Other:

2. Planned Access Roads:

- a. Proposed new roads are built and in place.
- Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: None
- c. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. <u>Location of Existing Wells</u> - On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit A**

4. Location of Production Facilities:

- a. On-site facilities: If the well is a producer, installation of production facilities will follow.
- b. Pipelines: If the well is a producer, flowlines will follow the proposed access route. The length of the pipeline will be approximately 6000' long. The flowlines will be brought to the Tie in location with flowlines at the Greentown State #36-11 location.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Color will match the surrounding soils and vegetation.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162. 7-3, Onshore Oil and Gas Order No.5, and American Gas Association (AGA) Report No.3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order NO.4

Production facilities on location may include a lined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-28 application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from a municipal source in Green River, Utah.

6. Source of Construction Material:

Proposed new roads and pad are built and in place.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

A reserve pit will be lined with (native material, bentonite, synthetic material): A reserve pit will be constructed and a closed system, including an external solids pit, will be utilized. The pit will be lined with a synthetic liner 12 mil thick or greater (as per UDOGM guidelines).

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Wastewater will not be discharged on the surface at this site and the drilling of the well will not require a wastewater management plan.

All rubbish and debris will be kept in containers on the well site, and will be

hauled to an approved disposal site upon completion of drilling and completion operations and as needed during such operations. There will be no chemical disposal of any type.

Self-contained, portable toilets will be used for human waste, and the waste will be disposed at an approved landfill. Sanitation will comply with local and state regulations for the disposal of human waste.

- 8. Ancillary Facilities: Temporary Trailers, Garbage containers and portable toilets.
- 9. Rig Layout /Construction Diagram depicts the pit, rig, cut and fill, and topsoil.

See attached Pad Layout Exhibit

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.
Access to the well pad will be from: East of location.

The blooie line will be located in the Northwest, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water injection.

10. Plans for Restoration of the Surface:

The top 4" to 6" inches of topsoil material will be removed from the location and stockpiled separately .on: adjacent land for both the pad location and the external pit location. Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The external solids pit and that portion of the well location not needed for production will be reclaimed.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access road, and the external solids pit, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15 or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to cover the seed.

The following seed mixture will be used:

BLM recommended mixture:

Indian Ricegrass 4 Ibs/acre
Fourwing Saltbrush 4 Ibs/acre
Shadscale 4 Ibs/acre
Sand Drop seed 1 Ibs/acre

The abandonment marker will be one of the following, as specified by BLM:

- 1) At least four feet above ground level,
- 2) At restored ground level, or
- 3) Below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

- 11. Surface and Mineral Ownership: BLM Surface/BLM Subsurface
- 12. Other Information:
 - a. Archeological/Paleo Concerns: none

Cultural and paleo surveys have been conducted to protect and provide avoidance measures if any sites and or artifacts were identified.

- b. Threatened and Endangered Species Concerns: No
- c. Wildlife Seasonal Restrictions (yes/no): No
- d. Off Location Geophysical Testing: N/A
- e. Drainage crossings that require additional State or Federal approval: N/A
- f. Other: N/A

13. Lessee's or Operators Representative and Certification

Representative:

Name: Terry L. Hoffman

Title: Regulatory Manager

Address: 370 17th Street, Suite 4300 - Denver, Co. 80202

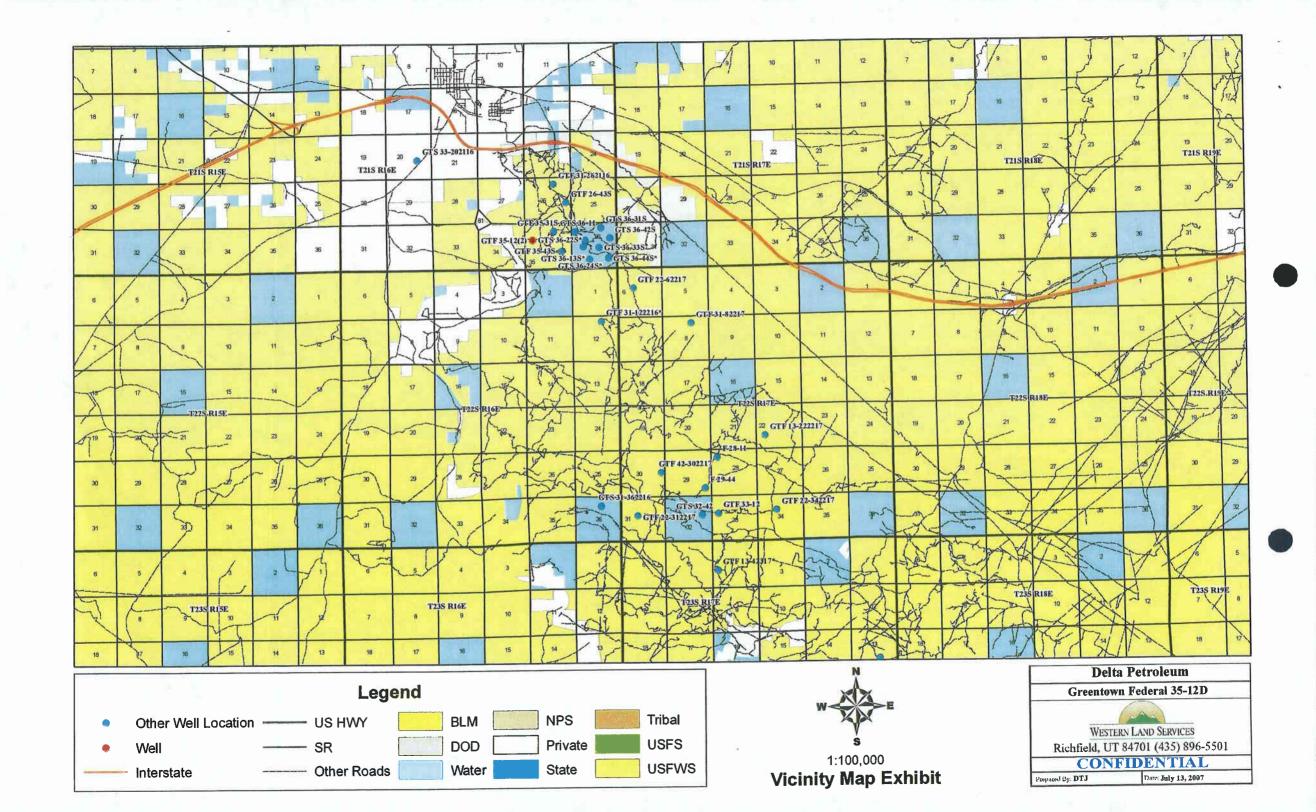
Phone: 303-575-0323

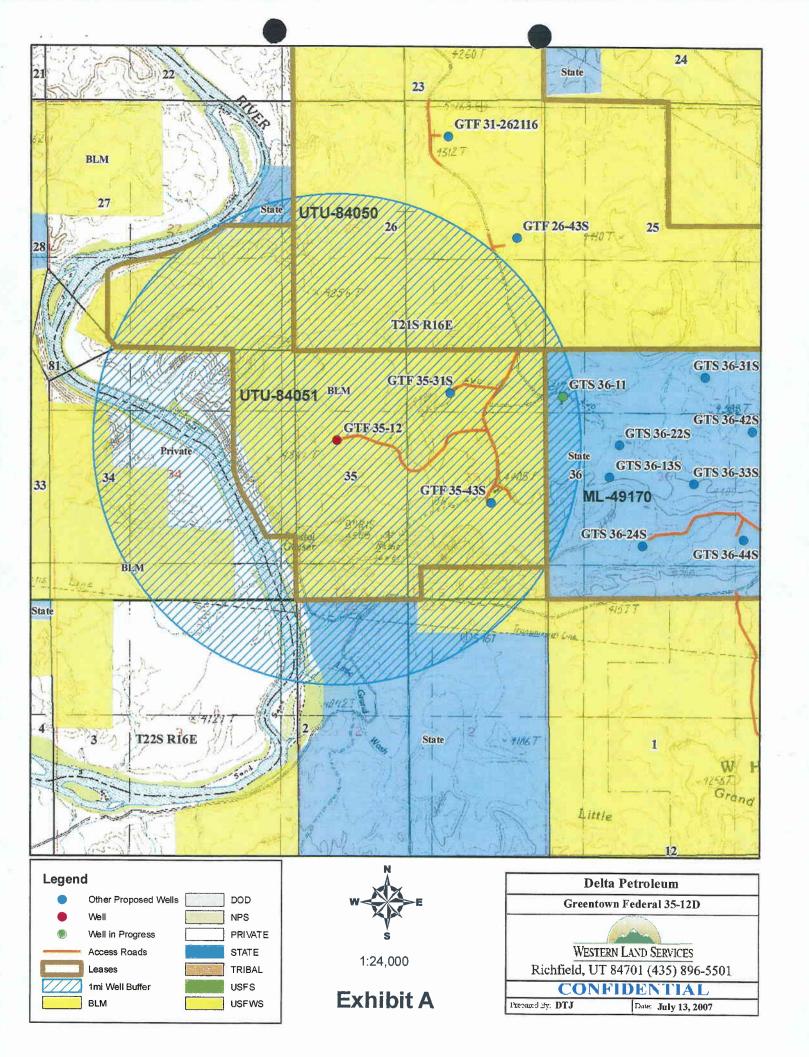
Certification:

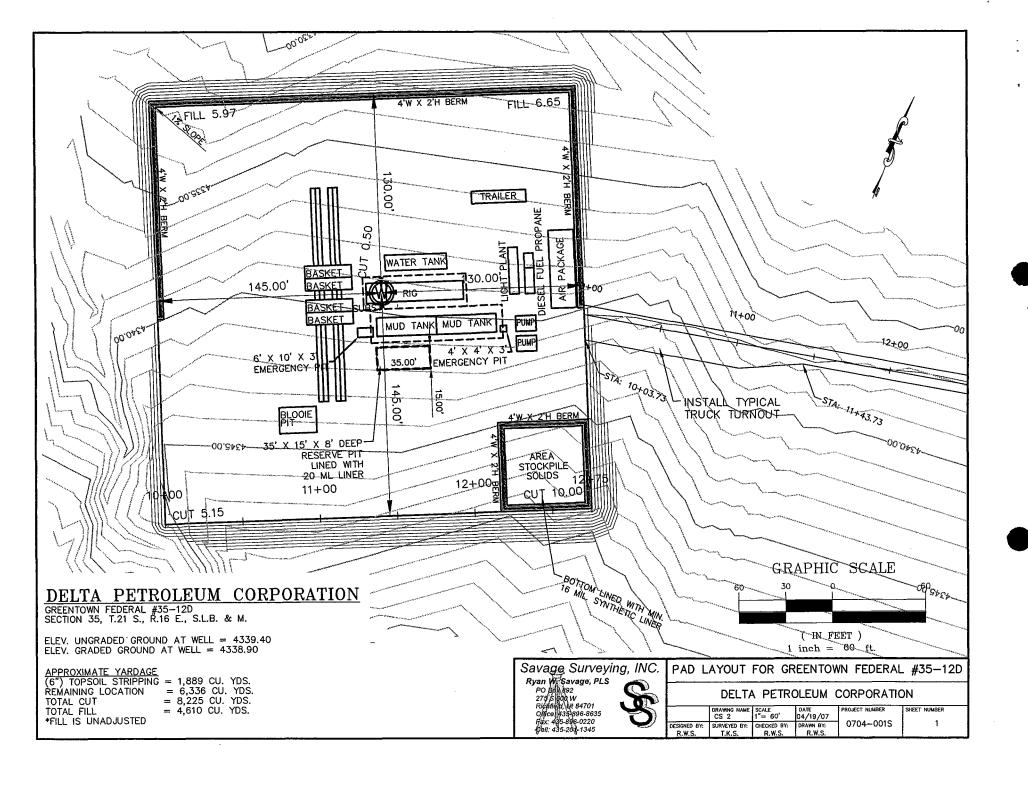
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Delta Petroleum Corporation and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with is application, with bond coverage being provided under BLM Bond UTB-000200. This statement is subject to the provisions of 18 U.S.C. 1001 for the filling of a false statement.

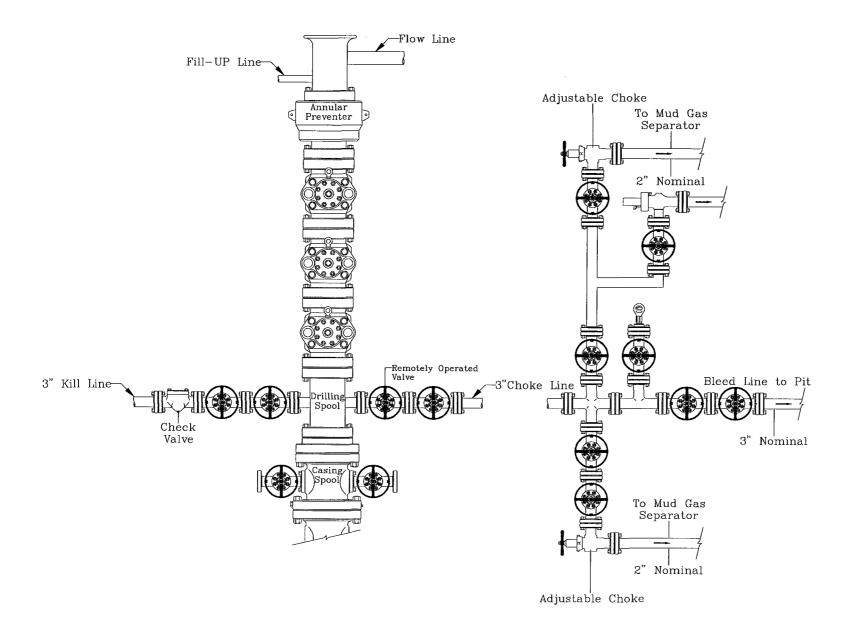
Terry L. Hoffman Regulatory Manager

July 18, 2007

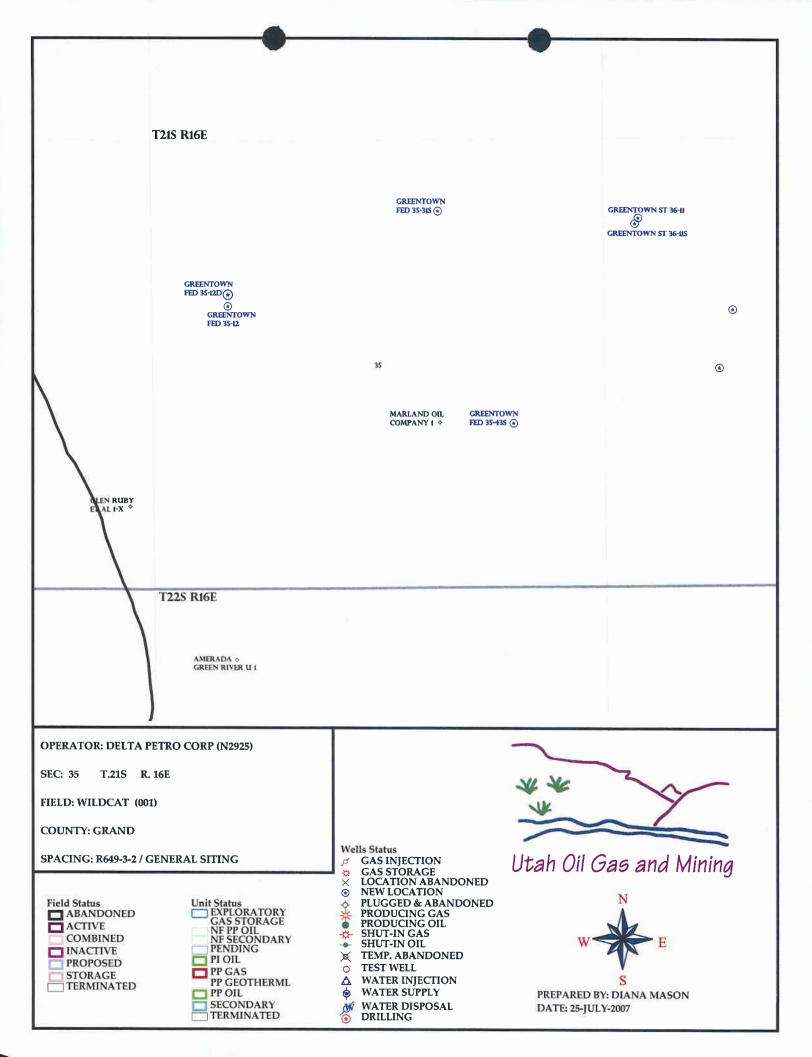








APD RECEIVED: 07/18/2007	API NO. ASSIG	NED: 43-019	-31551
WELL NAME: GREENTOWN FED 35-12D			
OPERATOR: DELTA PETROLEUM CORP (N2925)	PHONE NUMBER:	303 - 575-0323	\$
CONTACT: TERRY HOFFMAN	•		
PROPOSED LOCATION:	INSPECT LOCATN	BY: /	/
SWNW 35 210S 160E SURFACE: 1878 FNL 0857 FWL	Tech Review	Initials	Date
BOTTOM: 1878 FNL 0857 FWL	Engineering		
COUNTY: GRAND	Geology		
LATITUDE: 38.94510 LONGITUDE: -110.1303	Surface		
UTM SURF EASTINGS: 575372 NORTHINGS: 431083	6 Surrace		
FIELD NAME: WILDCAT (1) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-84051 SURFACE OWNER: 1 - Federal	PROPOSED FORMAT		
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:	-	
✓ Plat			
Bond: Fed[1] Ind[] Sta[] Fee[]	R649-2-3.		
(No. UTB000200)	Unit:		
N Potash (Y/N)	✓ R649-3-2. General	al	
N Oil Shale 190-5 (B) or 190-3 or 190-13	Siting: 460 From Qt	r/Qtr & 920' Be	tween Wells
Water Permit	R649-3-3. Excep	tion	
(No. MUNICIPAL)	Drilling Unit		
RDCC Review (Y/N) (Date:	Board Cause No:		
NA Fee Surf Agreement (Y/N)	Eff Date:		
	Siting:		
Intent to Commingle (Y/N)	R649-3-11. Dire	ctional Dril	1
COMMENTS:			
STIPULATIONS: 1- deden Classes Station & Stati	orwif)		
	entaun Federal #3		HALL AZOT
	IN ANY PRODUCTIVE		
THE CIRCLE TOWN	J FEDERAL #35-12 4	DELL.	AND IN







MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 25, 2007

Delta Petroleum Corporation 370 17th St., Ste. 4300 Denver, CO 80202

Re:

Greentown Federal 35-12D Well, 1878' FNL, 857' FWL, SW NW, Sec. 35, T. 21 South,

R. 16 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31551.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc:

Grand County Assessor

Bureau of Land Management, Moab Office



Operator:	Delta Petroleun	n Corporation	
Well Name & Number	Greentown Fed	eral 35-12D	
API Number:	43-019-31551 UTU-84051		
Location: SW NW	Sec. 35	T. 21 South	R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
- 6. The Greentown Federal #35-12D shall not be completed in any productive zones found in the Greentown Federal #35-12 well.

Form 3160-3 (April 2004)

RECEIVED MOAB FIELD OFFICE

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

UNITED STATES

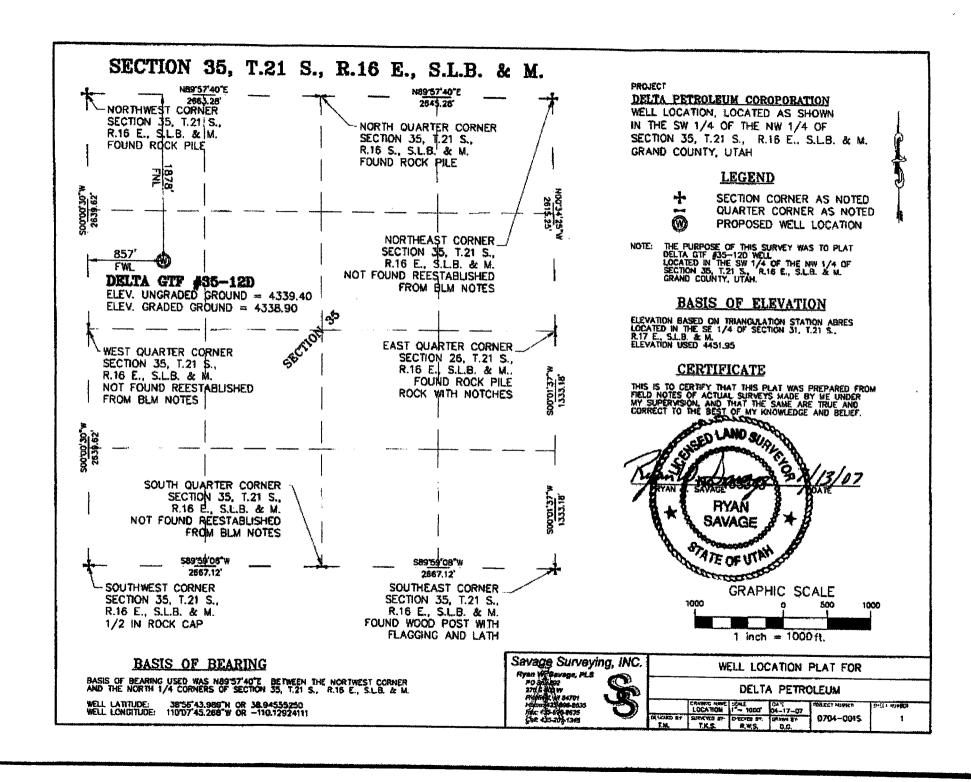
DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR ZUUI JU Jagement	LIS) Mi	S 4 Gease Serial No. UTU-84051).	
APPLICATION FOR PERMIT TO		R		6. If Indian, Allot	ee or Trib	e Name
la. Type of work: DRILL REENT	ER			7 If Unit or CA Ag	greement, h	Name and No.
lb. Type of Well: Oil Well Gas Well Other	✓ Single Zone	Multip	ple Zone	8. Lease Name and Greentown I		
Name of Operator Delta Petroleum Corporation				9. APL Well No.	19:	31551
3a. Address 370 17th Street, Suite 4300 - Denver, CO 80202	3b. Phone No. (include area 303-575-0323	code)		10. Field and Pool, o Wildcat	r Explorato	ory
4. Location of Well (Report location clearly and in accordance with an	y State requirements.*)			11. Sec., T. R. M. or	Blk. and St	urvey or Area
At surface SW NW, 1878' FNL & 857' FWL At proposed prod. zone Same As Above				Section 35-T	21S-R16E	C
14. Distance in miles and direction from nearest town or post office*	· · · · · · · · · · · · · · · · · · ·			12. County or Parish		13. State
3 miles south of Green River, Utah				Grand		UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 1878'	16. No. of acres in lease 924.05'		17. Spacing	g Unit dedicated to this es	well	
18. Distance from proposed location* to nearest well, drilling, completed, annual for on this lesse ft 137' (Drilling)	19. Proposed Depth			I/BIA Bond No. on file		
approv 101, 011 and 10200, 12						
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4339' GL	22. Approximate date work 07/23/2007		<u></u>	23. Estimated duration 60 Days	n 	
	24. Attachments					
The following, completed in accordance with the requirements of Onshore	Oil and Gas Order No.1, sh	all be att	ached to this	s form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System I SUPO shall be filed with the appropriate Forest Service Office). 	ands, the 5. Operator	bove). certifica er site sp	ition pecific info	s unless covered by an	_	·
25. Signature Jerry L. Hollman	Name (Printed/Typed) Terry L. Hoff				Date 07/1	17/2007
litle Regulatory Manager						
Approved by (Signature) (s/ A. Lynn lockson	Name (Printed/Typed) /S/	ا،، لي،،،ا	الأذائات أرا		Date	7/27/07
Ascistant Field Manager.			of Res			
Application approved to Sales warrant or Garage Made the Garage icant holds conduct operations thereon. Conditions of approval, if any, are attached.	legal or equitable title to thos	se rights	in the subje	ct lease which would e	ntitle the a	pplicant to

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED AUG 0.1 2007



Delta Petroleum Corporation Greentown Federal 35-12D Lease UTU-84051 SW/NW Sec. 35, T21S, R16E Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Delta Petroleum Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000200** (Principal – Delta Petroleum Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

- 1. The proposed 10M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing of the system to 5M standards is adequate.
- A remote kill line, rated and tested to a minimum of 5000 psi working pressure, shall be installed. The remote kill line shall run unobstructed to the edge of the substructure.
- 3. A pipe ram shall be installed on the BOP stack to fit each size of drill pipe that may be used.
- 4. A mud-gas separator shall be installed prior to drilling out the intermediate casing shoe.
- 5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 6. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to our understanding of drilling conditions.
- 7. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
- 8. Should water be encountered while air drilling, sufficient tankage shall be available for water containment. Water shall not be spewed all over causing our inspector to lose another pair of boots.
- 9. If cement does not circulate to surface on the intermediate casing, a Cement Bond Log (CBL) or other appropriate tool to verify cement placement shall be run.
- 10. A pressure integrity test of the intermediate casing shoe shall be conducted prior to drilling more than 20 feet below the shoe (Onshore Order #2.III.B.1.i). The test shall expose the shoe to the mud weight equivalent anticipated to control the formation pressure at total well depth. This is not a bleed-off test and is not intended to fracture the formation, but rather, is intended to ensure the surface casing can withstand anticipated pressures. The test shall be recorded in the driller log.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Notify the Moab Field Office at least 48-hours prior to commencing construction of location.

<u>Spud-</u> Notify the Moab Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, immediately notify the Moab Field Office, and work that might disturb the cultural resources shall cease.

<u>First Production</u>- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

<u>Well Completion Report</u>- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

<u>Produced Water-</u> An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

<u>Plugging and Abandonment</u>- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117 Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Co	mpany:	DELTA PETROLEUM CORPORATION						
Well Name:			GREEN	TOW	N FED	35-12D		
Api No:	43-019-3	1551		Lea	se Туре	FEI	DERAL	
Section 35	5Townshi	p <u>21S</u>	Range_	16E	_County	GRA	AND	
Drilling Con	tractor	DHS	5			RIG #	11	
SPUDDE	D:							
	Date	08/0	1/07					
	Time							
	How	DRY	7					
Drilling wi	ill Comme	nce:						
Reported by		СН	IARLIE					<u> </u>
Telephone#		(2	81) 833-2	312	CELL (307) 840-2	903	
Date	08/02/07		S	igned	C	HD		

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	JNDRY NOTICES AND RE			UTU-84051	
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2. Name of Operator		1/1-111-	MILL	Greentown Federal #35-1	2D
Dolta Petroleum Corporation			TIME	9, API Well No.	
3a. Address		, Phone No. (includ	le area code)	43-019-31551 10. Field and Pool, or to	colorators Assur
4. Location of Well (Footage, Sec., 7:		303-575-0397		Wildcat	quantumy rave
4. TO CHANGE OF THE IS COME OF DOOR IT	ton't rect no new Lab transmillation.			11. County or Parish, St	ite
SW NW, Section-35-T21S-R16E,	1878' FNL & 857' FWL			Grand Co., Utah	
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X Notice of Intent	Acidize D	осреп	Production (Start/R	.csume)	
	Altering Casing Fr	acture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair No	ow Construction	Recomplete		X Other
	Change Plans Pl	nobnada bna gu	Temporarily Abando	nA.	Change Status to
Final Ahandenment Notice	Convert to Injection Pl	ug back	Water Disposal		Tight Hole
	peration (clearly state all pertinent details in	-	— •	work and approximate due	
Delta Petroleum Corpo a Tight Hole.	final inspection.) pration would like to request	that the Gree	entown Federal 35	5-12D be classifie	ed as
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				DIV. OF	OIL, GAS & MINIST
14. I hereby certify that the foregoing is	true and correct.				
Name (Printed/Typed)	Chint	Title	 .	and akaran Market	·
Kate	Shirley		Re	gulatory Technic	ian
Signature Kata	Stub	Date		8/1/2007	
Approved by		Title	<u> </u>	Dat	<u> </u>
Conditions of approval, if any are attache certify that the applicant holds lead or on	d. Approval of this notice does not warrant witable title to those rights in the subject lea	or se Office			
which would entitle the applicant to cond	uct operations thereon.				
Trile 18 U.S.C. Nection 1001 AND Title of States any false. Scrittousor fraudulent sta	43 U.S.C. Section 1212, make it a crime for paments or representations as to any matter	any person knowing within its jurisdiction	ly and willfally to make any	department or agency of the	is United

P. 01



RECEIVED AUG 0 1 2007

DIV. OF OIL, GAS & MINEUR

370 17th Street, Suite 4300 Denver, CO \$6202 (303) 293-9133 (303) 298-8251 Fax

Attention:

Caeol Daniels

Company:

UDOGM

1-801-359-3940

Vato Surley

Number of Pages: 2 (Including Cover Sheet)

Thankyou Canal for all of your help.

Greentown Federal 35-12 D. Apr: 43-019-31551

Late Shula

SIAIE OF UIAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM						
Operator:	Delta Petroleum Corporation		Operator Account Number:	N 2925		
Address:	370 17th Street, Suite 4300		Sparato. 7.000dilit (Adilibo).			
	city Denver					
	state CO z	ip 80202	Phone Number:	(303) 575-0323		

API Number	Well	Name	QQ	Sec	Twp	*Rng	County
4301931551	Greentown Federal 3	35-12D	SWNW	36	218	16E	Grand
Action Code	Current Entity Number	New Entity Number	Sı	oud Da	te	Ent E	ity Assignment ffective Date
Α	99999	14283	8	3/7/2007	7	8	19/07
Comments: PR	20X		•	C	ONFI	DENT	TAL

Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
- Action Code	Current Entity Number	New Entity Number	\$	Spud Da	te	En I	 tity Assignment Effective Date
Comments:			<u> </u>				

Well 3

API Number	Well	Name	-QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Dat	l e		tity Assignment Effective Date
Comments:							· · · · · · · · · · · · · · · · · · ·

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

Terry Hoffman

Name (Please Print)

Title

Regulatory Manager

8/8/2007

Date

(5/2000)

AUG 08 2007

UNITED STATES

Form 3160- 5 (April 2004)	DEPARTMENT (O STATES OF THE INTERIOR		ON	ORM APPROVED MB No. 1004- 0137
	BUREAU OF LAN SUNDRY NOTICES AN TO not use this form for prop	D REPORTS ON	WELLS	5. Lease Serial No. UTU-84051	ires: March 31, 2007
	andoned well. Use Form 31			If Indian, Allottee, o NA	r Tribe Name
SUBI	MIT IN TRIPLICATE - Otl	her Instructions on	reverse side.	7. If Unit or CA. Agree	ement Name and/or No.
1. Type of Well				NA	
Oil Well X Gas Well	Other			8. Well Name and No.	
2. Name of Operator				Greentown Federal #35-	12D
Delta Petroleum Corporation 3a. Address				9. API Well No.	
370 17th Street, Suite 4300 - De	enver CO 80202	3b. Phone No. (inch	ude area code)	43-019-31551	P1
4. Location of Well (Footage, Sec., 7		303-575-0397	i	10. Field and Pool, or I	exploratory Area
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Subsequent Report	Casing Repair	New Construction	Recomplete		X Other
	Change Plans	Plug and abandon	Temporarily Aban	don	Surface Casing Change
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal		
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	by:	Fredh		DIV.	OF OIL, GAS & MINING
 I hereby certify that the foregoing is Name (Printed/ Typed) 	s true and correct.				
	TT - CC A	Title	_		
1 erry	Hoffman		<u>_</u>	Regulatory Manag	ger
Signature Struy L	· Hoffman	Date		8/7/2007	
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Approved by Conditions of approval, if any are attach	ed. Approval of this notice does not	Title warrant or		Da	<u>ite</u>
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certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
Lance Cont. LAT	

SUNDRY	NOTICES AND REPO	2.70 0.1007	6. If Indian, Allottee or Tribe Name						
Do not use this	form for proposals f	o drill or to re-enter an PD) for such proposals		ee or Tribe Name					
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2. Name of Operator Delta Petroleum Corporation	- Coller	OCIVI INCIVII	Greentown Fede	no. ral 35-12D					
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SW//NW Section 35 T21S R16E			11. Country or Pari Grand, UT						
12. CHE	CK THE APPROPRIATE BOX	X(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	THER DATA					
TYPE OF SUBMISSION			OF ACTION						
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✓ Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete	Other Weekly Report					
Final Abandonment Notice	Convert to Injection	☐ Plug and Abandon☐ Plug Back	Temporarily Abandon Water Disposal						
See attached "Drilling Chronold	gical Report for 8/25/07 thri	u 8/31/07.							
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				SEP 0 6 2007					
4. I hereby certify that the foregoing is true.	ne and correct.		Di	V. OF OIL, GAS & MINING					
Name (Printed/Typed) Cheryl Johnson		Title Regulatory	Coohnisian						
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Signature Signature	the transfer of the transfer o	Date 09/04/2007							
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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Date

5. Lease Serial No. UTU 84051 **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an NA abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well **✓** Gas Well Other Greentown Federal 35-12D 9. API Well No. 4301931551 2. Name of Operator Delta Petroleum Corporation 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address 370 17th Street, Suite 4300 Denver, CO 80202 Wildcat (303) 820-0144 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
1878 FNL & 857 FWL
SWI/NW Section 35 T21S R16E 11. Country or Parish, State Grand, UT 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen Acidize Notice of Intent Well Integrity Reclamation Fracture Treat Alter Casing Other Weekly Update New Construction Recomplete Casing Repair ✓ Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Water Disposal Convert to Injection Plug Back Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) **TIGHT HOLE STATUS** See attached "Drilling Chronological Regulatory Report" for 8/7/07 thru 8/24/07. RECEIVED SEP 1 0 2007 DIV. OF OIL, GAS & MINING 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Regulatory Technician Cheryl Johnson Date -08/08/2007 --Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

DEVEA

Delta Petroleum Corporation

370 17th St. Suite #4300 Denver, CO 80202 (303) 293-9133

Drilling Chronological Regulatory

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18:00	1.00	08		OIL SEALS						140	140	1
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Activity Date B/11/2007 Deys From: Sput 4 Current Depth 1092 Ft 24 Hr. Footage Made 16 Ft Rig Company DHS Diffling CO Figs Name DHS Rig 11	Operator: Pelt	a Petroleum Corporat	ior Location Desc:	Permitted for	otages	,Dis	irict	Northern	
Activity Date B/11/2007 Deys From: Sput 4 Current Depth 1092 Ft 24 Hr. Footage Made 16 Ft Rig Company DHS Diffling CO Figs Name DHS Rig 11			99. (4. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	illy Summery's					
Rig Company DHS Drilling CO	A AND IN EDITION	8/11/2007 Davs E			1092 F	1 241 HA FO	tage Made		16 Ft
Second Heat Code Content Code Content Code						177. 181. 181. 181. 181. 181.			
Steft Hris Code Remerks Steft Depth End Depth Run									
Steft Hrs			T. 15	Operations					
6:00	Start Hrs Cod	e	F				Start Depth	End Depth	Run
6:30	Property of the Control of the Contr	South to the first the first state of the st			omografije, bakostese, Kastos-		1076	1076	1
7:00							1076	1076	1
12:00				ON HOLE,(FULL	RETURNS.)		1076	1076	1
12:00 0.50 0.7 RIG SERVICE 1076 1076 1076 1078 10.20 3.00 20 PICK UP 9.5" MUD MOTOR, IBS 1076 1078 2 2.20 1.00 0.6 TRIP IN W. 20" TRICONEL (GTX-03) 1076 1076 2 2.20 1.00 0.6 TRIP IN W. 20" TRICONEL (GTX-03) 1076 1076 2 2.20 1.00 0.5 0.6 TRIP IN TO 1016 1076 2 2.20 1.00 0.5 0.6 TRIP IN TO 1016 1076 2 2.20 1.00 0.5 0.6 TRIP IN TO 1016 1076 2 2.20 1.00 0.5 0.6 TRIP IN TO 1016 1076 2 2.20 1.00 0.5 0.6 TRIP IN TO 1016 1076 2 2.20 1.00 0.5 0.6 TRIP IN TO 1016 1076 2 2.20 1.00 0.5 0.6 TRIP IN TO 1016 1076 2 2.20 1.00 0.5				<u> </u>			1076	1076	1
1076 1076							1076	1076	1
15:30	12:30 3.00 20	PICK UP 9.5" MUD N	IOTOR, IBS.				1076	1076	2
22:00 1.00 06 TRIP IN WI 20** TRICONE. (GTX-03) 1076 1076 2		WAIT ON CROSS ON	/ER SUB.(9"DC.IS 6.6	25 NOT 7.625)			1076	1076	2
23:00	22:00 1.00 06						1076	1076	2
0.30	23:00 1.00 20						1076	1076	2
1:00 5:00 02 DRLG. F7 1076 TO 1092	0:00 0.50 06	TRIP INTO 1016'.					1076	1076	2
Total 24.00 Time Wt n Wt Out Vis PV YP Gels FL HTFL FC HTFC Solid Water Oil Sand	0:30 0.50 03	WASH & REAM F/ 10)16' TO 1076'.	· · · · · · · · · · · · · · · · · · ·			1076	1076	2
Depth Time Wt n Wt Out Vis PV YP Gels FL HTFL FC HTFC Solid Water Oil Sand	1:00 5.00 02	DRLG. F/ 1076' TO 1	092'.				1076	1092	2
Depth Time Wt n Wt Out Vis PV YP Gels FL HTFL FC HTFC Solid Water Oil Sand	Total: 24.00								
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MBT	Depth Time W	t in Wt Out Vis. P\	/ YP Gels	FL HIFL		Mary Control of the C		and the second s	
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Activity Date : 8/12/2007 Days From Spud : 5 Current Depth : 1209 Ft 24 Hr. Footage Made : 117 Ft			0 200 0		0 0	1 0 1	0.00		0
Activity Date 8/12/2007 Days From Spud 5 Current Depth 1209 Ft 24 Hr. Footage Made 117 Ft	Water Loss LCM	ECD FLTemp		was a commence of the state of					
Activity Date 8/12/2007 Days From Spud 5 Current Depth 1209 Ft 24 Hr. Footage Made 117 Ft	0 0.0	0.0		Build Mud In Ta	inks To 38 V	is, 8.8 Wt.			
Activity Date 8/12/2007 Days From Spud 5 Current Depth 1209 Ft 24 Hr. Footage Made 117 Ft			Section (A) [B)	ally Stimmary					
Rig Company Start	A MARK TOWARD	9/42/2007 Dave F		and the state of t	1209 F	24 Hr Foo	itage Made :		117 Ft
Formation Navajo Neather: Neather: Neather: Neather: Neather: Neather: Neather: Neather					12001			<u> </u>	
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7:00 0.50 07 RIG SERVICE. 7:30 20.00 02 DRLG. F/ 1099' TO 1209'. Total: 24.00 Depth Time Wt n Wt Out Vis PV YP Gels FL HTFL FC HTFC Solid Water Oli Sand Oli O	THE RESERVE OF THE PROPERTY OF	The transfer of the second of	"我们就是这个个个人的现在分词是	remarke		200000000000000000000000000000000000000	THE PART SHOW IN	200	
7:30 20:00 02 DRLG. F/ 1099' TO 1209'. 3:30 2:50 22 INDUCE FLOW W/ AIR, FILL ALL TANKS. 1099 1209 2			U99 ⁻ .					1	1
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Total: 24.00 Total: 24.00 Time Wt In Wt Out Vis PV YP Gels FL HTFL FC HTFC Solid Water Oli Sand									
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Depth Time Wt In Wt Out Vis PV VP Gels FL HTFL FC HTFC Solid Water Oil Sand	10tal: 24.00							_\$8,650.379,868\	desire seco
1111 10:00 8.75 0.00 49 10 7 6/8/9 12.4 0.0 0 0.00 2.5% 97.5% 0.0% 0.1% MBT pH Pm Pf Mf Cl Ca ES Pom Lime Total Sai. CaCl2 EDTA O/W Ratio Mud Loss 7.5 9.10 0.25 0.12 1.00 2300 180 0 0.00 0.00 0 0 0.00 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0.00 0 0.00 0 0.00 0 0.00 0 0 0.00 0 0.00 0 0 0.00 0 0 0.00 0	5 1	21 Jan o 21 ve I o			TEC T	LITEO I SAI	a Twalari	OH T	Sand
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2500 0.0 8.8 89 LOSS OF MUD, INDUCE WATER FLOW, FILL ALL TANKS.			70 160 U		<u> </u>		<u> </u>		
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	2500 0.0	1 0.0 09			•	AULUI FOM	,, imm ALL 17	41 CO.	

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Field Name:	Wildcat	S/T/R	3	5/218/16	3E	-Cou	nty,State	e: C	3rand, U	T
		oration Location Desc:	Pem	nitted foo	tages	4.6	Distric	t	Northerr	
			95117/51111	iikiiv 5.	W. Call St.		Na Special	7.16		
e en (s. 931 - 348)	OU CLOSOF TO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Current		1283	EI ON LI	- Foots	ie Made :		74 Ft
Activity Date:		s From Spud : 6 Orilling CO	Rig N		1200	1 4 ZTII	DHS		4	,,,,,,
Rig Company :	The second secon	Javajo	Wea				0,10	119		
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6:00 2.00 02	DRLG. F/ 1209' TO							1209 1223	1223	2
8:00 1.50 20	X-OUT ROT HEAD	D RUBBER.			······			1223	1223	2
9:30 0.50 07	RIG SERVICE.	0.4047						1223	1247	1 2
10:00 5.00 02	DRLG. F/ 1223' TO	F/TANK BATTERIES.	······································					1247	1247	1 2
15:00 1.00 22	DRLG. F/ 1247' TO							1247	1257	1 2
16:00 4.50 02								1257	1257	
20:30 1.50 06	TRIP OUT FOR B X-OUT BIT.	011.						1257	1257	
22:00 0.50 20 22:30 2.00 06	TRIP IN HOLE.							1257	1257	3
22:30 2.00 06 0:30 0.50 03	WASH & REAM F	7/ 4220' TO 4257'					····	1257	1257	
	DRLG. F/ 1257' T	The second secon						1257	1271	3
	RIG SERVICE.	0 1271.						1271	1271	3
	INDUCE FLOW W	W AID						1271	1271	3
	DRLG. F/ 1271' T							1271	1283	
3:30 1.50 02 5:00 1.00 08		ORK ON #1 PUMP.)						1283	1283	
	NO KEFAIN, (W	ONN ON #11 ONI .)							1 :	
Total: 24.00			Mud Prope	rtios		9453W(E)	18 MA TOTAL		76 F 10 10 10 10 10 10 10 10 10 10 10 10 10	
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MBT pH Pr			S Pon							Aud Loss
7.5 8.90 0.2		The state of the s	0.00			0	130, 37, 1, 4, 4, 4, 17	.00		No. 11.15 Co. 10.00 Co.
Water Loss LCM			Remark	s						
0.0	92		LOSS	F MUD,	INDUCE	WATER I	LOW,F	ILL ALL TA	NKS.	
			DRLG.	W/WAT	ER.					
			DallyStin	references			STATES!			
		A CONTRACTOR OF THE PARTY OF TH	Current		1393	Et 24 L	e Ende	ge Made :	I	110 F
Activity Date :		ys From Spud: 7 Drilling CO		beput. lame:	1383	ry 241		Rig 11	1	1101
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Formation:	IN	Navajo -				538252475555	es es ave	Andrew St.		
=			Operation	ons .				Start Dept	l End De	pth Run
Start Hrs Cod	der bei der		Remarks						SS 8558 A 548 550	1996 1 1997
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11:00 0.50 10								1303	1303	
11:30 3.00 02	B .			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				1303	1323	
14:30 0.50 07		REASE CROWN.						1323	1323	
15:00 2.00 08		R HOUSE OVERHEAT	ED.					1323	1323	
17:00 13.00 02	DRLG. F/ 1323' T	O 1393'.						1323	1393	3
Total: 24.00			es www.eseconomics	NAME OF THE OWNER OF THE OWNER.	and the second second			and the second of	og og skalet i sk	Warras Option 2015
			Mud Prop					I AAD SATE OF	.	l o
	tin Wt Out Vis		FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
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	m Pf Mf	A CONTRACT OF A	S Pon			al. CaC			/ Ratio	Mna Fos
			0.00) 0	0	l U	.00	ug egstetju iz	
Water Loss LCM		<u>19</u>	Remar		INDUS	MATER		III ALI T	ANIKO	\$ 1 % T \$ 4 %
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			DRLG.	W/ WAT	ER.					

Page 5 of 13

The State of the State of Stat				We	Name										
	Name:		Wildcat		S/T	275141		/21S/16		Co	unty,St			Frand, UT	
Or	perator	.Delta	Petroleum Corpo	oratio Lo	cation De	sc:	Permi	ted foot	ages		Dist	rict:		Northern	
						(j.).	ily Sumi	Elive			=1,57				
Activity	v Date	. 8	/15/2007 Day	ys From	Spud:	8	Current D	epth:	1614	Ft 24	Hr. Foo	age Ma	de ;		221 Ft
Rig Co				Drilling (Rìg Nar			F-772-102-102-102-102-102-102-102-102-102-10		S Rig 11		1	
	ation :	9850 9850 9750		ayenta			Weath			***					
							Operation	8							
Start	Hrs	Code					emarks		Creative Contraction			Start	Depth	End Depth	Run
6:00	1.00	A 127 14 1 15 12 12 12 12 12 12 12 12 12 12 12 12 12	DRLG. F/ 1393' T	O 1398'.		3.60,4345			is ether pipelaus rident	arthur gan sure-		13	93	1398	3
7:00	0.50		RIG SERVICE.				4-4			**********		13	98	1398	3
7:30	15.50		DRLG. F/ 1398' T	O 1556'.								13	98	1556	3
23:00	0.50		WORK TIGHT HO							********		15	56	1556	3
23:30	6.50	02	DRLG. F/ 1556' T									15	56	1614	3
6:00	0.00											16	14	1614	3
Total: 2			J											•	,
		erigitation April 200				M	ud Propert	es							
Depth	Time	Wti	n Wt Out Vis	PVY	P Gel	ls	FL	HTFL	FC	HTFC	Solid	Wat	er	Oil	Sand
1393	2:00	8.7	Annual Contract of the Contrac	11 8	7/10/	/11	12.8	0.0	0	0.00	2.5%	97.5	%	0.0%	0.1%
MBT	Hq	Pm	Pf Mf	CI	Ca	ES	Pom	Lime	Total S	Sal. Ca	Cl2 1	EDTA	OW	Ratio Mu	d Loss
7.5	8.90	0.22	0.10 0.95	2400	220	0	0.00	0.00	0	()	0.00			
Water L	Loss	CM	ECD FL Tem	p q			Remarks								
		0.0	92				LOSS OF	MUD, I	NDUCE	WATER	FLOW	FILL AL	L TA	NKS.	
<u> </u>							DRLG. W	/WATE	<u>R.</u>						
						//Da	ly Sumb	ialoy/							
Activity	y Date		3/16/2007 Day	ys From	Spud	9	Current D	eotb	1636	Ft 24	Hr. Foo	tage Ma	ide :		22 Ft
Rig Co				Drilling (Rig Na			(2) (6) (Const. (Co.)		S Rig 11		:	
	nation:			Diaming .										······	
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Start I	Hrs I	Code	The Control of the State of the Control of t				Weath								7775.42
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7-00		02	DRLG F/ 1614' TO	O 1620'			Operation					16	14	1614	3
7:00	0.50	02 07	DRLG F/ 1614' TO RIG SERVICE				Operation					16 16	614 614	1614 1614	3
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7:30 9:30	0.50 2.00 1.00	02 07 02 05	DRLG F/ 1614' TO RIG SERVICE DRLG F/ 1620' TO PUMP SWEEP, E	O 1636' BLOW HO		R I W/ Al	Operation emarks R				3. 6.132.647.6	16 16 16	614 614 614 636	1614 1614 1636 1636	3 3 3 3
7:30 9:30 10:30	0.50 2.00 1.00 3.00	02 07 02 05 06	DRLG F/ 1614' TO RIG SERVICE DRLG F/ 1620' TO PUMP SWEEP, E WIPER TRIP TO	O 1636' BLOW HO 330', MO	NITOR HO	R I W/ Al	Operation emarks R					16 16 16 16	514 514 514 536 536	1614 1614 1636 1636 1636	3 3 3 3 3
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7:30 9:30 10:30 13:30 14:00 19:00 3:00 Total: 2	0.50 2.00 1.00 3.00 0.50 5.00 8.00 3.00 24.00	02 07 02 05 06 10 06 12 22 Wt 8,7	DRLG F/ 1614' TO RIG SERVICE DRLG F/ 1620' TO PUMP SWEEP, E WIPER TRIP TO SURVEY @ 1519 TOOH, L/D BIT, N R/U & RUN 1638. @ 1555, 10 CEN' HOOKING UP CI	O 1636' BLOW HO 330', MC 330', MC O', .25 DE MOTOR, .66' OF 1 TS; 1 ON RCULAT	NITOR HO G IBS, XO 6", 75#, BU I EACH OF ING HEAD, TP Ge B 7/10	RIW/AII LE F/1 TTRES THE 1s FIX TH	Operation emarks R HR SS CASING at 10 JTS IN IREADS lud Proper FL 12.8	(SHOE)	FC 0	HTFC 0.00	Solid	16 16 16 16 16 16 16 16 16	614 614 634 636 636 636 636 636 636 636	1614 1614 1636 1636 1636 1636 1636 1636	3 3 3 3 3 3 3 3 3 3 3
7:30 9:30 10:30 13:30 14:00 19:00 Total: 2	0.50 2.00 1.00 3.00 0.50 5.00 8.00 3.00 24.00	02 07 02 05 06 10 06 12 22 Wt 8.7 Pm	DRLG F/ 1614' TO RIG SERVICE DRLG F/ 1620' TO PUMP SWEEP, E WIPER TRIP TO SURVEY @ 1519 TOOH, L/D BIT, N R/U & RUN 1638. @ 1555, 10 CEN' HOOKING UP CI	O 1636' BLOW HO 330', MO 9', .25 DE MOTOR, .66' OF 1 TS; 1 ON RCULAT	INITOR HO G IBS, XO 6", 75#, BU EACH OF ING HEAD, P Ge 8 7/10 Ca	R W/ All LE F/ 1 TTRES THE 1s FIX TH	R HR SS CASING st 10 JTS IN HREADS lud Propert FL 12.8 Pom	(SHOE I HOLE)	FC 0 Totals	HTFC 0.00 Sal. Ca	Solid 2.5% Cl2	16 16 16 16 16 16 16 16 16 16	614 614 634 636 636 636 636 636 636 636	1614 1614 1636 1636 1636 1636 1636 1636	3 3 3 3 3 3 3 3 3 3
7:30 9:30 10:30 13:30 14:00 19:00 Total: 2 Depth 1614 MBT 7.5	0.50 2.00 1.00 3.00 0.50 5.00 8.00 24.00 Time 2:00 pH 8.90	02 07 02 05 06 10 06 12 22 Wt 8.7 Pm 0 0.22	DRLG F/ 1614' TO RIG SERVICE DRLG F/ 1620' TO PUMP SWEEP, E WIPER TRIP TO SURVEY @ 1519 TOOH, L/D BIT, N R/U & RUN 1638. @ 1555, 10 CEN' HOOKING UP CI	O 1636' BLOW HO 330', MO 9', .25 DE MOTOR, .66' OF 1 TS; 1 ON RCULAT	NITOR HO G IBS, XO 6", 75#, BU I EACH OF ING HEAD, TP Ge B 7/10	RIW/AII LE F/1 TTRES THE 1s FIX TH	R HR SS CASING at 10 JTS INHREADS Lud Propert FL 12.8 Pom 0.00	S (SHOE HOLE)	FC 0	HTFC 0.00 Sal. Ca	Solid	16 16 16 16 16 16 16 16 16	614 614 634 636 636 636 636 636 636 636	1614 1614 1636 1636 1636 1636 1636 1636	3 3 3 3 3 3 3 3 3 3 3
7:30 9:30 10:30 13:30 14:00 19:00 Total: 2 Depth 1614 MBT	0.50 2.00 1.00 3.00 0.50 5.00 8.00 24.00 Time 2:00 pH 8.90	02 07 02 05 06 10 06 12 22 Wt 8.7 Pm 0 0.22	DRLG F/ 1614' TO RIG SERVICE DRLG F/ 1620' TO PUMP SWEEP, E WIPER TRIP TO SURVEY @ 1519 TOOH, L/D BIT, N R/U & RUN 1638. @ 1555, 10 CEN' HOOKING UP CII In Wt'Out Vis 5	O 1636' BLOW HO 330', MO 9', .25 DE MOTOR, .66' OF 1 TS; 1 ON RCULAT	INITOR HO G IBS, XO 6", 75#, BU EACH OF ING HEAD, P Ge 8 7/10 Ca	R W/ All LE F/ 1 TTRES THE 1s FIX TH	R HR SS CASING st 10 JTS IN HREADS lud Propert FL 12.8 Pom 0.00 Remarks	(SHOE I HOLE)	FC 0 Total: 0	HTFC 0.00 Sal. Ca	Solid 2.5% Cl2 D	16 16 16 16 16 16 16 16 16 16 16 16 16 1	314 314 314 316 336 336 336 336 336 336 336 336 336	1614 1636 1636 1636 1636 1636 1636 1636	3 3 3 3 3 3 3 3 3 3
7:30 9:30 10:30 13:30 14:00 19:00 3:00 Total: 2 Depth 1614 MBT 7.5	0.50 2.00 1.00 3.00 0.50 5.00 8.00 3.00 24.00 Time 2:00 pH 8.90 Loss	02 07 02 05 06 10 06 12 22 Wt 8.7 Pm 0 0.22	DRLG F/ 1614' TO RIG SERVICE DRLG F/ 1620' TO PUMP SWEEP, E WIPER TRIP TO SURVEY @ 1519 TOOH, L/D BIT, N R/U & RUN 1638. @ 1555, 10 CEN' HOOKING UP CI	O 1636' BLOW HO 330', MO 9', .25 DE MOTOR, .66' OF 1 TS; 1 ON RCULAT	INITOR HO G IBS, XO 6", 75#, BU EACH OF ING HEAD, P Ge 7/10 Ca	R W/ All LE F/ 1 TTRES THE 1s FIX TH	R HR SS CASING at 10 JTS INHREADS Lud Propert FL 12.8 Pom 0.00	(SHOE (HOLE) Lime 0.00 MUD, I	FC 0 Total 9 0	HTFC 0.00 Sal. Ca	Solid 2.5% Cl2 D	16 16 16 16 16 16 16 16 16 16 16 16 16 1	314 314 314 316 336 336 336 336 336 336 336 336 336	1614 1636 1636 1636 1636 1636 1636 1636	3 3 3 3 3 3 3 3 3 3 3 3 3 3 0 1 3 0 1 3 0 1 0 1

				Me	lina	ne en	ientov/	n Fede	ral 3	H20				
Field Nar	ne:	Wil	dcat			S/T/R	3	5/215/16	SE .	C	ounty,Stat	e; (Grand, U	Γ
Opera	or:Pelt	a Petroleu	ım Corp	oratio L	ocation	Desc:	Pem	nitted foo	tages	/ 4 C	Distric	st:	Northern	
				40		/ (a)	iliy Sum	nvier#						
Activity Da		8/17/200	7 Da	ys From	Sands	10	Current	AND DESCRIPTION	1630	S Et OA	Hr Foots	ge Made :	226	0 Ft
Rig Compa		0/17/200		Drilling (1 10	Rig N		100	J . q . 2-7		Rig 11	<u> </u>	
Formation				Drinning .			Weat	The state of the s			51.10	<u></u>		
							Operatio	11.0	4 J 3 J 3 J				Charles Constitution	
Start Hrs	Cod	e l					Remarks					Start Depth	End Den	th Run
6:00 2.0	A SALES OF THE PROPERTY OF		oo' OF C	SG DOV	VN PIPI	STUCK						1636	1636	3
8:00 1.0			ATE CAS		,		<u> </u>					1636	1636	 3
9:00 6.5					BURTO	N: 775sx	TYPE 3 R	OCKIES L	T 12.3#,	2.34 YIEL	.D, 13.41	1636	1636	3
		GAL/SK	LEAD CO	INIATIO	NG .125	pps POLY	FLAKE; 3	80sx TYP	E 3 ROC	KIES LT	12.8#, 2.08		L	لسستسسلس
							25pps POL UG, FINAL							
15:30 2.5	0 13					/ TOP OL						1636	1636	3
18:00 0.5	0 12		OP JOB	W/ 200s	TYPE	5 NEAT 1	5.6#, 1.2 Y	ELD, 5.2	GAL/SK	CONTAIN	ING 1%	1636	1636	3
18:30 4.0	0 13	CACL,	N CEMEI	ÚT.								1636	1636	3
22:30 1.0					TYPE	5 NEAT 1	5.6#, 1.2 Y	ELD. 5.2	GAL/SK	CONTAIN	ING 1%	1636	1636	3
		CACL											!	لــــــــــــــــــــــــــــــــــــــ
23:30 6.5	0 13	WAIT O	N CEME!	NT								1636	1636	3
Total; 24.00	(38.14) (38.14)			le lare Street	artuskine	SANCTOR SANCTOR		S# 1-8 (5) /29 (5)	KTAJENT PESCH	Post-unionality of	Processor and	Caracte Annae ann a th	San and San a	
Desale Tre	_ NAI	i – Ivac	out Vis	PVIY	Ρl	Gels	Aud Prope		FO	Luce	Logica	TANCELL	OII 1	89
Depth Tim 1614 2:0		t In Wt C 75 0.0		11 8	C 11 10 10 10 10 10 10 10	/10/11	12.8	HTFL: 0.0	FC 0	HTFC 0.00	Solid 2.5%	Water 97.5%	OII 0.0%	Sand 0.1%
	H Pr		Mf .	CI	Ca	l ES	Pom	Lime	Total				Ratio M	
7.5 8.		and the second s		2400	220	0	0.00	0.00	0		V	.00	2722 P. 12	
Water Loss			FL Tem				Remark							CATTERNA
	0.0		92							WATER	R FLOW,F	ILL ALL TA	NKS.	
							DRLG. V	V/ WATE	R.					
						D.	niy Sum	metry		7.4				
Activity Da	e:	8/18/200	7 Day	/s From	Spud:	11	Current	ZEGOTYSJOT OF VINDOGE	1636	6 Ft 24	Hr. Foota	ge Made :		0 Ft
Rig Compa	a Legendry of			Drilling (2	Rig N	23-32		Chica const.		Rig 11	·	
Formation				X			Weat							
		2.75	v 5- 1-1-			10 M	Operatio	ns	10.57 × 11.					
Start Hrs	Cod	el				F	Remarks	3 5 3 4 3 3 3				Start Depth	End Dep	th Run
6:00 1.5	A 100 HO 300	WAIT O	N CEMEI	TV	19.45 \$ \$4.00 -				anne de la company de la c			1636	1636	3
7:30 2.0	0 12	CEMEN	T TOP JO	DB W/ 22	5sx TYF	E 5 NEA	Г 15.6#, 1.2	YIELD, 5	.2 GAL/S	SK CONT	AINING	1636	1636	3
9:30 20.5	0 14					CE-5BBL	TO PIT SG & CON	IDUCTOR	WELD	ON 16-3/	" HEAD	1636	1636	3
						J 20" X 3N			., ***	ON 10-5/-	TILAD	1000	1030	
Total: 24.00							-							
	3.47 3.47 3.47						lud Prope							
Depth Tim			ut Vis	40 (0) A (0.4) A (0.4)	A CONTRACTOR OF THE PARTY OF TH	Gels	FL	HIFL	FC	HTFC	A Committee of the Comm	Water	Oil	Sand
1614 2:0		75 0.0		<u> </u>		/10/11	12.8	0.0	0	0.00	2.5%		0.0%	0.1%
MBT p				Cl -	୍ Ca	ES	Pom	Lime	Total:				Katio M	lud Loss
		22 0.10		2400	220	0	0.00	0.00	<u> </u>		<u>0 0</u>	.00	egicker, company	
Water Loss	0.0	ECD	FL Tem 92	비 : ※		2) e 2 e 2 e 2 e	Remark		INDLICE	. \A/ATE	PELOWE	ILL ALL TA	NIKG	128646C
	0.0		32					V/ WATE		. ***!EF	\	ILL MLL IM	MINO.	
										······································				

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		Welle Names G	reentova pec					
Field Name:	Wildcat	S/T/R	35/21S/ ⁻		County,Sta	****	Brand, UT	
Operator: Pelta	Petroleum Corpor	atio Location Desc:	Permitted for	otages	Distr	ct:	Northern	
			Mail Maintheigh		San Market III			76.40
		The state of the s	Current Devila	1626 E	24 Hr. Foot	aco Mado		0 Ft
The second secon	8/19/2007 Days	From Spud : 12	Rig Name:	1030 FI		Rig 11	L	011
Rig Company:	DHS D	rilling CO	Weather:		DITE	rig II		
Formation :			(Carlo Carlo					
	4.4		Operations			Total bean	End Depth	l e
Start Hrs Code	a. Carpetti Corpodate pel pelloccio a comincio de		Rémarks			38 38 38 38 37 37 3000	(1997) A.A.A. A.A. (1997)	3 Kon S. S. 20
6:00 2.00 14	N/U BOPs	······································				1636	1636	3
8:00 2.00 11	RUN CBL, (LOGGI	ERS TD = 1540'), 1st R 'O 1220'. THEN DECR	EAD @ 1530' SHOW	"S 50% BOND	O 400% POND	1636	1636	3
	TO 95% @ 1520' I TO SURFACE F/ T	O 1220'. THEN DECK HERE	EASES TO 50% UP	10 910. 90 1	O 100% BOND			
10:00 2.00 14	FINISH N/U BOPs					1636	1636	3
12:00 6.00 15	TEST BOPs: TO 3	3000# F/ 15 MIN; BLIND	S. PIPES, KILL LINI	SIDE VALVE	S, CHOKE LINE	1636	1636	3
.2.551 5.551 10	SIDE VALVES, CH	IOKE LINE, CHOKE MA	ANIFOLD, KELLY, KI	ELLY COCKS,	, FLOOR		firm	
	VALVES. TO 1500	# F/ 15 MIN; ANNULA	R.			1636	1636	3
18:00 12.00 22	WAITING ON PAC	KER TO TEST CASING	j			1030	1030	3
Total: 24.00				go godernos por successo dos				#15.00 Text
			Mud Properties	T EA II	TTO L CARA	100-22-1	Oil T	
Depth Time Wi		PV YP Gels	FL HITFL	The second of the second of the second of	HTFC Solid	And the second second second second	All the state of t	Sand 0.1%
1636 2:00 8.7		11 8 7/10/11	12.8 0.0		0.00 2.5%	97.5%		
MBT pH Pm	Service and the service of the servi	Cl Ca E	The state of the s				Ratio Mu	u Luss
7.5 8.90 0.22		400 220 0		0 0	0 '	0.00		errenans.
Water Loss LCM	ECD FL Temp		Remarks	WEUGE W	ATED ELOW	FILL ALL TA	NIVO	
0.0	92		DRLG. W/ WA		ATER FLOW,	FILL ALL IA	MV2.	
				I Lai V.	Caracter and Carac			2000 W 100
			Daily Summary	4			Arrest (S)	
Activity Date :	8/20/2007 Day	s From Spud: 13	Current Depth	1636 F	t 24 Hr. Foot	age Made :		0 Ft
Rig Company:	DHS D	rilling CO	Rig Name:		DHS	8 Rig 11		
Formation:			Weather:					
			Operations					
Start Hrs Code	il e		Remarks	70. 12. W. 50.		Start Depth	End Depth	Run
6:00 9.00 22		KER TO TEST CSG		Control of the Contro		1636	1636	3
15:00 2.00 06	P/U PACKER, TIH					1636	1636	3
17:00 2.00 15		ST CSG TO 1500psi F/	30 MIN. (HAD A LE	AK ON KILL LI	NE SIDE CHEC	K 1636	1636	3
17.00 2.00 10	VALVE & HAD TO	REMOVE IT)						
19:00 4.00 06	тоон	-				1636	1636	3
23:00 1.50 06	L/D PACKER ASS					1636	1636	4
0:30 5.50 06	P/U BIT, BIT SUB	& TIH, INSTALL ROT I	HEAD RUBBER			1636	1636	4
Total: 24.00								
			Mud Properties					ev.
Depth Time Wi	In Wt Out Vis	PV YP Gels	FL HITFL	FC	HTTFC Solid			Sand
1636 2:00 8.		11 8 7/10/11	12.8 0.0		0.00 2.5%			0.1%
MBT pH Pn			S Pom Lin	ne Total Sa	I. CaCl2 I	DTA OM	Ratio Mu	d Loss
7.5 8.90 0.2		2400 220	0.00 0.00	0 0	0	0.00		
Water Loss LCM			Remarks					
0.0	92				VATER FLOW,	FILL ALL TA	NKS.	
			DRLG. W/ WA	TER.				

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	100				3 W/s	IIMam	67 G 76	entown	Per l	A 105	12D		4.16		14.11
Field	Name		Wil	dcat		S	/T/R	35	/215/16	Ξ	Co	unty,Sta	le:	Grand,	UT
O	perator	Pelta	Petroleu	m Cor	poration L	ocation E)esc:	Permi	tted foot	ages		Distri	di:	Northe	rn
		495					(1 s. (0).	lly Sumi	iarv.					100	- 17 1 1 X
- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	v Date		3/21/200	7 6	ays From	Soud		Current D	EARTH AND THE BALLSON	1636	Fi 24 I	-Ir Foots	ge Made		0 F
Rig Co			3/21/200		S Drilling		17	Rig Na	7-4-7	1000	<u>' पश्चित्रकार</u>		Rig 11	2//2	
	ation:			DIN	J Drilling			Weath							
4 UIIII	auvir,			4 × 3 1				Operation	e Para a ser a ser a construencia			250	7		1 - 14 - 15 - 17 - 17 - 17 - 17 - 17 - 17 - 17
Start	Hrs	Code						emarks	<u> </u>				Start Dep	th End D	epth Run
6:00	1.00	06		POT	HEAD RUE	RED							1636	163	70
7:00	2.00	22					T. SHOE	& CLEAN I	OLE OU	T TO 163	6'		1636	163	6 4
9:00	1.00	05	MIX & P			711, 011111	.,						1636	163	6 4
10:00	2.00	06			OT HEAD	RUBBER		. · · · · · · · · · · · · · · · · · · ·					1636	163	36 4
12:00	2.00	06			ED W/ DF			00'					1636	163	36 4
14:00	1.00	12	R/U HAI	LIBUR	TON & CE	MENT W/	100sx N	EET 15.8#,	1.16 YIE	LD CONT	AINING 2	2% CACL	1636	163	36 4
			DISPLA	CED 27	bbl WATE	R FINAL	CIRC PR	ESS = 123	#					1 40	
15:00	3.50	13	WOC,(T	OOH 1	80')		,,						1636	163	
18:30	1.50	06	тоон				· · · · · · · · · · · · · · · · · · ·						1636	163	
20:00	2.00	06						T @ 1532'					1636	163	
22:00	6.50	22			CMNT & 1								1636	163	
4:30	0.50	15) 10# E	MW F/ 15	MIN, 135	# DECRE	ASED TO	117# IN 1	5 MIN			1636	163	
5:00	1.00	06	тоон										1636	163	36 4
Total:	24.00					over the section of the section		- 11-11-11-11-11-11-11-11-11-11-11-11-11	91 - 800 AND DALL THE	et 100k marene Palyere	og Sagokove (Sagokove	enandese georgiete	GEORGE STATE	Care-Verdicas (No.)	China de Carlos
227.974		1			- Lave La	o l		lud Proper		FC I	HTFC	T Solid	Water	Oil	Sand
Depth	Time	Wt		Out Vi	200	Walter College September	Sels	2 (2 d 2 d 2 d 2 d 2 d 2 d 2 d 2 d 2 d 2	HTFL 0.0	0	0.00	2.5%	97.5%	0.0%	0.1%
1636	2:00	8.7			<u>- </u>		10/11 ES	12.8 Pom	Lime	Total S					Mud Loss
MBT	pH	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Mf	CI	220	ES	0.00	0.00	10tar S	2 7 - 24 m. 200 20 - 25 2		0.00	17 17000	11100 2058
7.5	8.90			0.95 FL Te	2400	<u> </u>	1 0	Remarks			W.E. W. A. F. V. I	700 (ALP 46	7.00	ta ing sa ka	
Water	-088	0.0	ECD	92	7.7			the support of the support of the	F MUD, I		WATER	FLOW,F	ILL ALL	ANKS.	

				78)			Wa)	Ma	ning	ber	tow	Fedi	yal si	51	2D)							
	d Nam	1200			ldcat				S/T/R		38	5/218/16	SE		Col	unty,6	tate:			Grand,	UT	
C)perato	r.Þelt	a Pe	trole	um C	orporat	io Lç	cation	Desc:		Perm	itted foo	tages			Dis	trict:			North	em	
		2						÷1.74	i g E	Zillý	Stinie	reary.								1,21		
Activi	ty Date		8/2	2/200	7	Days F	rom	Spud	15	Cu	rrent L	epth:	171	3 Ft	24 F	Ir. Foo	otage	Ma	ide :			77 F
Rig Co	mpan	ý : T				IS Drill					Rig Na	me:			1000 Car-(00.007)		IS Ri			24		
Form	nation					Wing	ate				Weath	ier:										
			. go Nara isa		a k					Ope	eration	15	4.0									
Start	Hrs	Cod	е						* fe 3-	Rema	irks					*	⊤ s	tárt	Dept	n End C	epth	Run
6:00	0.50	06	TC	ЮН													-2420	16	336	16	36	4
6:30	3.50	06	TII	H, INS	STALL	ROT H	EAD	RUBBI	ER, L/D 2	20 JT [OP USE	D TO C	INT THE	ROUG	ЭН			16	336	16	36	5
10:00	1.50	05	BL	.OW I	HOLE	DRY &	REAN	I TO B	MOTTO									16	36	16	36	5
11:30	1.50	02	DF	RLG F	7/ 1636	' TO 17	13'								***************************************			16	36	17	13	5
13:00	2.00	05	CI	RC W	// TRY	ING TO	GET	AIR H	AMMER	TO H	T							17	713	17	13	5
15:00	0.50	06	TC	ЮН									***************************************			***		17	713	17	13	5
15:30	2.50	05	KII	LL W	ATER	FLOW												17	13	17	13	5
18:00	4.00	06				MMER												17	13	17	13	5
22:00	0.50	07			RVICE													17	113	17	13	5
22:30	2.50	06							1 JT DP									17	13	17	13	5
1:00	5.00	22	W.	AIT O	N CE	MENT T	RUC	KS & C	MNT TO	PUM	PPLUG	}						17	′13	17	13	5
Total:	24.00	2000	Service company	42.00			ode ouversure	Maria Maria Maria	er Novel e De de Lieuterijsk	Section and the second section is	La catalon											
5	Surgery Color	1		lyw					The state of the s		Proper											
Depth 1636	Time 2:00				Out V		4-7 3-17-34	141 W. S. 1842 171 V. 141	Gels	CONTRACTOR STATE		HTEL	FC		TFC	Soli		Na	100	Oil	177.157	Sand
MBT			75	0.0		0 11	8		/10/11		2.8	0.0	0		.00	2.5%		7.5		0.0%		0.1%
7.5	8.90			Pf).10	Mf 0.95	240		Ca 220	ES 0	- 10 King Sec. 300	Pøm 0.00	Lime 0.00	Total	Sal.	CaC	<i>i</i> Z	EDT.	7	U/W	Ratio	Mu	d Loss
Water		LCM			FL T			220	<u> </u>		marks		1 0	J.C. 108	0		0.00	, N. 1		eren neus	40,000	Salaran tanan ta
1,000		0.0		UU	9:					LO	SS OF	MUD, I	NDUCE R.	W.	TER I	FLOW	,FILL	AL	L TA	NKS.		<u> </u>

						Jevan	ne Gr	Perion?		ial 3	31	(6)	1.4	(i,j)			
	l Name		Wildo		a de la composition della comp		S/T/R	3	5/21\$/16	E		Cou	nty,Sta	te:	(Frand, l	JT
, O	perato	:Delta	Petroleum	Corp	oratio	Location	Desc:	Perm	itted foo	tages		2	Distri	ct:		Norther	n
							, in	allystici	delay)	96							
Activit	y Date		8/23/2007	Day	ys Fron	n Spud :	16	Current I	Depth:	177	9 Ft	24 H	r. Foots	ige Ma	ide :		66 Ft
Rig Co	mpany			DHS	Drilling	CO		Rig Na	ime:				DHS	Rig 1	1		
Form	nation :			V	Vingate)		Weat	ner:								
1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				1			54 Z	Operatio	ns	2 (0) 2 (4) 2 (1) (4) (2)							
Start	Hrs	Code						Remarks						Start	Depth	End De	opth Run
6:00	2.00	12	R/U HALLI G CMNT C	BURTO	ON & CI	EMENT V	V/ 250 SK . DISP 2	OF 15#, 1. 5 BBL WAT	17 YIELD ER	, 5.02 G	AL/Sh	NEET	CLASS	17	713	171:	3 5
8:00	0.50	06	TOOH 5 S											17	713	1713	3 5
8:30	2.00	12	PUMP 7 B BLEAD BA psi = 300 8	CK TO) 85 psi,	RE UP W/ , PUMP .:	HALLIBU 25 BBL =	JRTON PUN 300psi, HOI	/PS TO 3 -D F/ 1 H	00 psi, l R-psi = 1	10LD 180. F	F/ 15 N PUMP .:	IIN, psi 25 BBL,		713	1713	3 5
10:30	1.50	06	TOOH, L/C											17	713	1713	3 5
12:00	0.50	07	RIG SERV											17	713	1713	3 5
12:30	3.00	06	P/U HAMM	IER, TI	IH, INST	TALL RO	T HEAD F	RUBBER, L/	D 7 JT DF	, TAG @	152	0	**********	17	713	1713	3 5
15:30	1.00	05	UNLOAD I										***********	17	713	1713	3 5
16:30	4.50	22	FLOW LIN	E CAN	NE APAI	RT NEAR	RESER	/E PIT, WA	T ON WE	LDER, I	REPA	IR LINE		17	713	1713	3 5
21:00	0.50	08	REPAIR R	IG AIR	LINE									17	713	1713	3 5
21:30	6.50	23	WATER, T	HERE	IS WAT			WN 15 MIN ER SAMPLI			FLUX	OF FO	RM	17	713	1713	3 5
4:00	2.00	02	DRLG F/ 1	713' T	O 1779'									17	713	1779	9 5
Total:	24.00																
								Mud Proper									
Depth	Time	Wt	The state of the s	Actual Age Section (1)	2 Sept. 200 Carbon 200	150000	Gels	1.4	HIFL	FC	de president für	FC	Solid	Wa	A 100 P	Oll	Sand
1713	2:00	8.4		27	1		1/1/1	0.0	0.0	0		.00	0.0%	99.9		0.0%	0.1%
MBT	pH	Prr	AND DESCRIPTIONS OF STREET	Mf	Cl	Са	ES		Lime	Total	Section 1	CaCl	A	DTA	O/W	Ratio	Mud Loss
0.0	8.20				6800	840		0.00	0.00	1 0	NO 1448 244	0	1 0	0.00	2014 CH (CH)	Page survey to take	
Water	And the Calls of the	LOM	ECD F	LTem	IP			Remarks		(T) 1 111							
L		0.0	LL	92				DRLG. V	V/ WATE	R.							
Depth	Time	Wt	In Wt Ou	Vis	PV	YP	Gels	FL	HIFL	FC	H	TFC	Solid	Wa	ter	Oil	Sand
1779		0.0	00.00	0	0	0	0/0/0	0.0	0.0	0		.00	0.0%	0.0	· · · · · · · · · · · · · · · · · · ·	0.0%	0.0%
MBT	рH	7.00	Pf 1	Mf	CI 🦈	Ca	ES	Pom	Lime	Total	Sal.	CaC	2 E	DTA	OW	Ratio	Mud Loss
0.0	0.00				6800	840	0	0.00	0.00	0		0		0.00			0
All the second	Loss	per filtrage and the		L Tem	ıρ			Remarks									
0		0.0	0.0	0		<u>_</u>						·				···	

					y		lam	oxeffe)ajjtovy	n Feel	ialia	.jg	D) //						16
Field	d Name):	W	ldcat			S	/T/R	3	35/215/16	3E	2	County	y,State	e :	(Grand,	UT	
, O	perató	r:)elta	Petrole	um Co	rporatio	Local	ion E	esc:	Pern	nitted foo	tages			Distric	ж,		Northe	m	
			1				i.	(1 t):	illy stom	เข้าได้							14.		
Activit	y Date		8/24/20	07 D	ays Fr	om Spi	id:	17	Current	Depth:	193	5 Ft	24 Hr. I	Poota	ae M	ade		4 14 16 6	156 F
Rig Co	ompany	/;		DH	S Drilli	ng CO		· · · · · ·	Rig N	ame:				DHS			·L		
Form	nation :				Winga	te			Weat	her:		***********				~~~			
	X., Y.		4.						Operatio	ns			41.48.16				5727	1 - F - F - F - F - F - F - F - F - F -	SAUE.
Start	Hrs	Code		• ***	77			R	emarks		1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ak (40, 10)			Start	Depth	End D	epth	Run
6:00	2.50	02	DRLG	-/ 1779 [,]	TO 193	5'	3 10 10 10 10 10 10 10 10 10 10 10 10 10		24 77 77 77 17 17 17 17 17 17 17 17 17 17	245 00 00 00 00 000		ALM PROPERTY		Alter Sept and san	1	779	193	15	5
8:30	2.50	05	MIX & F	PUMP P	ILL TO	KILL W	ATER	FLOW,	DIDN'T W	ORK, MIX	ANOTH	ER PII	L		1	935	193	5	5
11:00	1.50	06	тоон,	PULL R	OT HE	AD RUE	BER			******					1	935	193	5	5
12:30	3.00	22	WORK ROT HI	ON BOI	P LINES	S, ANNU	ILAR	WON'T	OPEN AFT	TER CLOS	SING IT V	WHILE	GETTIN	IG	1	935	193	5	5
15:30	1.00	06	FINISH												1	935	193	5	5
16:30	4.00	22	WAIT C	N BOP	MACH	ANIC					·····			·····	1	935	193	5	5
20:30	0.50	07	RIG SE	RVICE					***************************************						1	935	193	5	5
21:00	2.50	06	P/U 14-	5/8" IBS	& OPE	N ANN	JLAR	, L/D AIF	RHAMME	R, 9" DC;	P/U 8" M	UD MO	OTOR		11	935	193	5	5
23:30	1.50	22	WEATH ANNUL						G AT ANN	ULAR, FI	NDS NO	THING	WRONG	Э,	19	935	193	5	5
1:00	5.00	06	P/U NE								**************				11	935	193	5	6
Total: 2	24.00										***************************************					***************************************			·
			5,714					M	ud Prope	rties		A right		7.7					
Depth	Time	Wt	In Wt	Out Vi	s PV	YP	G	els	FL	HTFL	FC	HI	c s	olid	Wa	ter	Oii :	1 8	and
1935	2:00	8.4	0.0	0 27	1	1	1/	1/1	0.0	0.0	0	0.0	0 0	.0%	99.	9%	0.0%	().1%
MBT	pН	Pm	Pf	Mf	CI	C	a	ES	Pom	Lime	Total:	Sal.	CaCl2	ED)TA	O/W	Ratio	Muc	Loss
0.0	8.20			3.40	9000	8	40	0	0.00	0.00	0		0	0.0	00				
Vater L		CM	ECD	FL Te	mp				Remarks	3									
		0.0		92					DRLG. V	V/ WATE	R								

Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. UTU 84051

Do not use this	NOTICES AND REPO form for proposals Use Form 3160-3 (A	ORTS ON WELLS to drill or to re-enter a APD) for such proposa	an als.	6. If Indian, Allottee of NA	or Tribe Name
SUBM	IT IN TRIPLICATE - Othe	r instructions on page 2.		7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well	 			NA	
Oil Well Gas	Well Other	<u> </u>	TAI	8. Well Name and No Greentown Federal	35-12D
2. Name of Operator Delta Petroleum Corporation		:	-++- <u>+</u>	9. API Well No. 4301931551	
3a. Address 370 17th Street, Suite 4300		3b. Phone No. (include area c	ode)	10. Field and Pool or	Exploratory Area
Denver, CO 80202		(303) 820-0144		Wildcat	, , , , , , , , , , , , , , , , , , , ,
4. Location of Well (Footage, Sec., T., 1878' FNL & 857' FWL SW//NW Section 35 T21S R16E	R.,M., or Survey Description)		11. Country or Parish, Grand, UT	State
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	RE OF NOTICE	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACTI	ON	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Produc	ction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recom	plete	Other Weekly Report
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		rarily Abandon Disposal	
13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	vork will be performed or pro ed operations. If the operation Abandonment Notices must h	wide the Bond No. on file with I	BLM/BIA. Re	true vertical depths of quired subsequent repo	f all pertinent markers and zones. orts must be filed within 30 days
TIGHT HOLE STATUS	- ,				
See attached "Drilling Chronological Chronic Chronological Chronological Chronological Chronic Chronological Chronological Chronological Chronological Chronological Chronic Chronological Chron	ogical Report for 8/25/07 th	ru 8/31/07.			

RECEIVED SEP 1 0 2007

		DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cheryl Johnson Ti	le Regulatory Technician	
Signature Da		
() $igcup $ This space for federa	L OR STATE OFFIC	E USE
Approved by		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certif	Title	Date
that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its invitation.	knowingly and willfully to ma	ike to any department or agency of the United States any fal

Field	d Name	9:		Wild	cat		- 178/V		S/T/R	3	5/21S/16	E		Cou	nty,Sta	ite:	G	rand, UT	
			a Pe		m Corpo	oratio	Loca	tion l	Desc:	Perm	itted foot	ages			Distr	ict:		Vorthern	
SERVICE C	TO THE LOW LINE	\$ 20 m (A)	(T. 21-12)	Jewnski.	3 10 Code (10 miles)	2.657	10000			iliy Sumi	harv								AUGA COM
	ly Date			4/2007		/s Fro	m Sn	ud :	17	Current I	And the second	1935	Ft	24 H	r. Foot	age Ma	de :		156 F
	ompany	_	OIL	7/200	DHS			<u> </u>	· · · · · · · · · · · · · · · · · · ·	Rig Ne		1000				Rig 1			
	nation :	_				ingat				Weat									
			175				en e gan			Operation	ns		THE WAY						
Start	Hrs	Coc	le l						F	lemarks						Start	Depth	End Depti	n Run
6:00	2.50	or every	17 PM 1 1 1	RLG F/	1779' TO	O 1935	5'	<u> </u>	.,	<u> </u>					2 9 12 8	17	779	1935	5
8:30	2.50	05						ATE	R FLOW,	DIDN'T W	ORK, MIX	ANOTH	ER P	ILL		19	5		
11:00	1.50	06			ULL RO					T OPEN AFTER OLOOMO IT WILL GETTING							935	1935	5
12:30	3.00	22	ROT HEAD RUBBER OUT						T'NOW	T OPEN AFTER CLOSING IT WHILE GETTING							935	1935	5
15:30	1.00	06 FINISH TOOH											19	935	1935	5			
16:30	4.00	and the second s														19	935	1935	5
20:30	0 0.50 07 RIG SERVICE														19	935	1935	5	
21:00	0 2.50 06 P/U 14-5/8" IBS & OPEN ANNULAR, L/D AIR F													19	935	1935	5		
23:30	1.50	22	. W	EATH	RFORD R IS OP	SER\	/ICE I	IAND	LOOKIN	IG AT ANN	ULAR, FIN	NDS NOT	HINC	WRC	NG,	19	935	1935	5
1:00	5.00	06			V BHA &		3 0. 0.	.0011	1011112						/	19	935	1935	6
	24.00									-	-								
		Artisti Artisti		anterior al Sac				-145	, a	aud Prope	ties								
Depth	Time	V	/t In	Wt O	ut Vis	PV	ΥP		Gels	FL	HTFL	FC	НТ	FC	Solid				Sand
1935	2:00	8	.40	0.00		1	1		1/1/1	0.0	0.0	0		00	0.0%			0.0%	0.1%
MBT		_	m	Pf	Mf	CI		Ca	ES	Pom	Lime	Total	Sal.	CaC		DTA	OW	Ratio Mu	ıd Los
0.0	8.2					9000		<u>840</u>		0.00	0.00	0		0		0.00	<u> </u>		
Water	Loss	LCM	1 1	CD	FL Tem	P	·	+		Remarks	3	·			:				
		0.0			92			Щ.		DRLG. V	V/ WATE	R.							
77 TX		Y M			· 27 52 漢本		7		. Da	ally Sumi	nary			15/FE 19	1. P. C.				
Activi	ty Date	lan-Sex	Q /2	5/200	7 Day	ys Fro	m Sr	ud:	18	Current	经验 ,在他们是这个证明。	2338	3 Ftl	24 H	r. Fool	age Ma	ade :		403 l
	ompan	_	012	.5/200	DHS					Rig Na		200.	- 4			Rig 1		L	
	nation					oenko				Weat									
					**************************************	- ec. est 2 d		4.14		Operatio			14 ×			1.00			
Start	Hrs	Cor	de	1		Alam dan Para	Tree,	- 1111	F	Remarks						Start	Depth	End Dept	h Rur
6:00				IH, L/D	10 JT	<u> </u>				<u> 1834 - Maria Maria (1</u>		<u> </u>		······		19	935	1935	6
8:30					/ 1708' T	O 174	0'								<u> </u>	19	935	1935	6
																19	935	1935	6
9:00															19	935	1935	6	
9:00 9:30	1.50	03	03 REAM F/ 1740' TO 1935' 02 DRLG F/ 1935' TO 2149'																
				EAM F													935	2149	6
9:30	7.00	02	2 D	EAM F RLG F IG SEF	/ 1935' T RVICE	O 214	9'									2	149	2149 2149	6
9:30 11:00 18:00 18:30	7.00 0.50 1.00	02	2 D 7 R 3 R	EAM F RLG F IG SEF EPLAC	/ 1935' T RVICE CE PACK	O 214	9' N #1 C	HAR	GER PUI	MP, SUCKI	NG AIR					2	149 149	2149 2149 2149	6 6 6
9:30 11:00 18:00 18:30 19:30	7.00 0.50 1.00 10.50	02	2 D 7 R 3 R	EAM F RLG F IG SEF EPLAC	/ 1935' T RVICE	O 214	9' N #1 C	HAR	GER PUN	MP, SUCKI	NG AIR					2	149	2149 2149	6
9:30 11:00 18:00 18:30 19:30	7.00 0.50 1.00	02	2 D 7 R 3 R	EAM F RLG F IG SEF EPLAC	/ 1935' T RVICE CE PACK	O 214	9' N #1 C	HAR								2	149 149	2149 2149 2149	6 6 6
9:30 11:00 18:00 18:30 19:30 Total:	7.00 0.50 1.00 10.50 24.00	0 02	2 D 7 R 3 R 2 D	EAM F RLG F IG SEF EPLAC RLG F	/ 1935' T RVICE CE PACK / 2149' T	O 2149 ING IN O 233	9' N #1 C 8'			Mud Prope	rties	EC		FC I	Solin	2 2	149 149 149	2149 2149 2149 2338	6 6 6 6
9:30 11:00 18:00 18:30 19:30 Total:	7.00 0.50 1.00 10.50 24.00	02 07 08 00 02 02	2 D 7 R 3 R 2 D	EAM F RLG F IG SEF EPLAC RLG F	/ 1935' T RVICE CE PACK / 2149' T	O 214	9' N #1 C 8' YP		J Gels	Mud Prope	rties HTFL	FC 0		FC I	Solid	2 2 2 2 2 1 Wa	149 149 149 iter	2149 2149 2149 2338	6 6 6 6 Sand
9:30 11:00 18:00 18:30 19:30 Total: Depth	7.00 0.50 1.00 10.50 24.00 Time 2:00	02 0 07 0 08 0 02	2 D 7 R 8 R 2 D Vt In 3.40	EAM F RLG F IG SEF EPLAC RLG F	/ 1935' T RVICE DE PACK / 2149' T Out Vis 0 27	O 214	9' N #1 C 8'		J Gels 1/1/1	Mud Prope FL 0.0	rties HTFL 0.0	0	0	.00	0.0%	2 2 2 2 1 Wa 99.	149 149 149 ster	2149 2149 2149 2338	6 6 6 6 Sand
9:30 11:00 18:00 18:30 19:30 Total: Depth 1935 MBT	7.00 0.50 1.00 10.50 24.00 Time 2:00	02 0 07 0 08 0 02 0 02	2 D 7 R 8 R 2 D Vt In 3.40	EAM F RLG F IG SEF EPLAC RLG F Wt C	/ 1935' T RVICE DE PACK / 2149' T Out Vis 0 27 Mf	O 214	9' N#1 C 8' YP 1		J Gels	Mud Prope FL 0.0	rties HTFL 0.0	0 Total	0 Sal.		0.0% 12 I	2 2 2 2 2 1 Wa	149 149 149 ster	2149 2149 2149 2338 Oil 0.0%	6 6 6 6 Sand 0.1%
9:30 11:00 18:00 18:30 19:30 Total: Depth 1935 MBT 0.0	7.00 0.50 1.00 10.50 24.00 Time 2:00 pl- 7.1	02 0 07 0 08 0 02 0 02	2 D 7 R 8 R 2 D Vt In 8.40	EAM F RLG F IG SEF EPLAC RLG F Wt C 0.0	/ 1935' T RVICE DE PACK / 2149' T Out Vis 0 27 Mf	O 214	9' N#1 C 8' YP 1	Ca	Gels 1/1/1 ES	Mud Prope FL 0.0	rties HTFL 0.0 Lime 0.00	0 Total	0 Sal.	.00 CaC	0.0% 12 I	2 2 2 2 1 Wa 99.5 EDTA	149 149 149 ster	2149 2149 2149 2338 Oil 0.0%	6 6 6 8 Sand 0.1%
9:30 11:00 18:00 18:30 19:30 Total: Depth 1935 MBT 0.0	7.00 0.50 1.00 10.50 24.00 Time 2:00 pl- 7.1	02 0 07 0 08 0 02 0 02 1 F	Vt In 3.40	EAM F RLG F IG SEF EPLAC RLG F Wt C 0.0	/ 1935' T RVICE CE PACK / 2149' T Out Vis 0 27 Mf 1.30	O 214	9' N#1 C 8' YP 1	Ca	Gels 1/1/1 ES	Mud Prope FL 0.0 Pom	rties HTFL 0.0 Lime 0.00	0 Total	0 Sal.	.00 CaC	0.0% 12 I	2 2 2 2 1 Wa 99.5 EDTA	149 149 149 ster	2149 2149 2149 2338 Oil 0.0%	6 6 6 Sand 0.1%

DRLG. W/ WATER.

	l Name			dcat				S/T/R		5/215/1			Cou	nty,Stat			Grand,		
Q	perato	r:Delta	Petrole	ım Cor	poratio	ol Lo	cation	Desc:	Perr	nitted fo	otages		and a se	Distri	ct:		Northe	m	
						Long Co.	*	Da	lly Sum	mary				C + C # * * * * * * * * * * * * * * * * * *					
	y Date		8/26/200		ays Fro			ALC: N. C.	Current	Company of the Compan	261	8 Ft	24 H	r. Foota	ae Ma				30 F
Rig Co					Drillin				Rig N						Rig 1				
	ation:				loenko				Weat										
The second second		4 7					or southern to		Operatio	ns	and specific	् भवतः			of Toyal (yet)				
Start	Hrs	Code	a l		7.5				emarks		*****				Start	Depth	End D	epth F	Run
6:00	6.50	02	DRLG 2	338' TO	2432'		**************************************						1, 1111		2:	338	243	2	6
12:30	0.50	07	RIG SE	RVICE							. <u>-</u>				24	432	243	2	6
13:00	0.50	10	WIRE L	NE SU	RVEY @	2) 23	32' = .5	DEG							24	432	243	2	6
13:30	9.50	02	DRLG 2	432' TO	2559'								•		24	432	255	9	6
23:00	1.00	10	WIRE L	NE SUF	RVEY @	වු 23	65' = 1	.75 DEG							2	559	255	9	6
0:00	6.00	02	DRLG 2	559' TO	2618'										2	559	261	8	6
Total:	24.00																		
					Organica Paristra				ud Prope									in king pinangan Si Anggregan	
Depth	Time	_	In Wt C			YF		Gels	FL	HTFL	FC		(FC	Solid	Wa		Oil	Sar	
2392	9:10	8.				1		1/1/1	0.0	0.0	0		.00	3.0%	97.0		0.0%	0.2	
MBT	pΗ	-	A CONTRACTOR OF THE PARTY OF TH	Mf	CI		Са	ES	Pom	- 10 C -		1111	CaCl		ATC	OW	Ratio	Mud L	.08
0.0	9.50			4.30	8000		640	0	0.00) 0		0	0	.00	<u> </u>	لبب		
Vater I	Loss	LCM	ECD	FL Ter	mp		V 24	. 445 11 146	Remark	S				14.21.					
		0.0		88			L_		DBI G V	A// \A/ AT	ED								
		0.0		88					DRLG.		ER.								
		0.0		88			Y.	(D)	DRLG.		ER.			r Francisco		**************************************			
Activit	y Date		8/27/200		ays Fro	om S	Spud:	Da		mary		5 Ft	24 H	. Foota	ge Ma	ade :		14	17 F
			8/27/200	7 D	ays Fro			12 to print to the Parished	lly Sum	mary Depth :		5 Ft	24 H		ge Ma Rig 1			14	 17 F
Rig Co			8/27/200	7 Da		ıg C		12 to print to the Parished	ily Sum Current	mary Depth : ame:		5 Ft	24 Hi		-		1	14	17 F
Rig Co	mpany		8/27/200	7 Da	Drillin	ıg C		20	illy Sum Current Rig N	mary Depth : ame: her:		5 Ft	24 Hi		-			14	17 F
Rig Co	mpany			7 Da	Drillin	ıg C		20	Ily Sum Current Rig N Weat	mary Depth : ame: her:		5 Ft	24 H		Rig 1	1	 End D		17 F
Rig Co Form	mpany ation :	: /:		7 Da DHS	Drillin Ioenko	ıg C		20	Current Rig N Weat	mary Depth : ame: her:		5 Ft	24 Hi		Rig 1	1	End Do	epth F	
Rig Co Form Start	mpany nation : Hrs	: ': ': Code		7 Da DHS	Drillin Moenko	ig C opi	O	20 R	Current Rig N Weat	mary Depth : ame: her:		5 Ft	24 Hi		Start	1 Depth	March 1997	epth F	Run
Rig Co Form Start 6:00	empany nation : Hrs 1.50	:	DRLG 2	7 Da DHS N 618' TO KO BIT,	Drillin Moenko	ig C opi	O	20 R	Current Rig N Weat	mary Depth : ame: her:		5 Ft	24 Hi		Start	Depth	263	epth F	Run 6
Form Start 6:00 7:30	Hrs 1.50 8.50	: '/: Code 02 06	DRLG 2	7 DAS DHS M 618' TO KO BIT, SHOE	Drillin Moenko 2637' MOTO	ig C opi	O	20 R	Current Rig N Weat	mary Depth : ame: her:		5 Ft	24 Hi		Start 26	Depth 618 637	263 263	epth F	Run 6
Start 6:00 7:30 16:00	Hrs 1.50 8.50	: /: /: Code 02 06 06	DRLG 2 TOOH, 3	7 DAS DHS M 618' TO KO BIT, SHOE	Drillin Moenko 2637' MOTO	ig C opi	O	20 R	Current Rig N Weat	mary Depth : ame: her:		5 Ft	24 Hi		Start 26 26 26	Depth 618 637	263 263 263	epth F	Run 6 6 7
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16:00	11.50	02		2921' TO				***							2	921	3110	7
3:30	1.00				CONNEC	TIO	N								3	110	3110	7
4:30	1.50	02	DRLG	3110' TC	3135'										3	110	3135	7
Total:	24.00																	
									lud Prope									
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Water Loss LCM

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MUD UP @ 3110.

Remarks

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NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code

As of the mailing of th	is notice, t	ne division has	not received the requi	red reports for
Operator: Delta Petrolo	eum Corp		Today's	Date: 02/14/2008
Well:			API Number:	Drilling Commenced:
Greentown Fed 35-12D	drlg rpts/v	vcr	4301931551	08/01/2007
	215	16E	35	

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ONFIDENTIAL

FORM APPROVED OMB NO. 1004-0137 Expires: July 31 2010

			a	UKE	AU OF	LAND MA	INA	GEME	NI	$\cup U_i$	$H^{\prime\prime}H$		TIME			Expires, Jul	iy 31, 201	U
	W	ELL CO	OMPL.	ETIC	N OR R	RECOMPLE	ETIC	ON REP	PORT	AND L	og "	L /		5. Le UTU		erial No. 51		
la. Type of b. Type of	Well Completion	Oil		Z C	Gas Well Work Over	Dry Deepen] O		☐ Dift	f. Resvr.,				NA		n, Allottee or T		
		Oth	er:											7. Ur NA	it or	CA Agreemen	it Name a	nd No.
2. Name of Delta Petr	Operator Co													8. Le		Name and Well		
3. Address											ude area d	code)				ell No.	00 120	
4 I continu	370 17th St.					ance with Fede			103) 575	5-0323				4301				
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14. Date Sp 08/07/200	oudded 17			Date T 21/20	D. Reache	d		16. D	ate Comp		0/10/200 Leady to P		TAA)	17. E 4339		ions (DF, RK	B, RT, G	L)*
18. Total D	epth: MD	5731'		21/20		ig Back T.D.;		3290 0	mt pluc				ige Plug Se			3495'		
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21. Type E	ther logs							<u></u>				DST	run?	No No No	, Ē	Yes (Submit Yes (Submit Yes (Submit	t report)	
23. Casing				T		1		Stage Ce	menter	l No.	of Sks. &	\neg	Slurry Vo	ı T				· · · · · · · · · · · · · · · · · · ·
Hole Size	Size/Gr	ade W	t. (#/ft.)	T	op (MD) ————	Bottom (MI	D)	Dep			of Cemen		(BBL)	<i>"</i> .	Ce	ment Top*	An	ount Pulled
30"	24" J-55	5 24	#	0		45'				Redi M	/lix 10	_			0'		None	
20"	16" J-55	75.	<u></u>	0		1636				1555		+					NI	
20	10 J-50	5 75	#	10		1636'				1555 s					0'		None	
14-3/4"	10.75"	45	.57#	0		5459'				4320 s		+			500'		None	····-
14-0/4	HCN-80		.01#	 						Class		\dashv	· · · · · · · · · · · · · · · · · · ·		300		NOILE	
24. Tubing				.i		<u> </u>		<u> </u>		0.000								
Size	Depth	Set (MD)	Pack	er Dept	th (MD)	Size	_	Depth Set	(MD)	Packer I	Depth (MI))	Size		De	pth Set (MD)	Pac	ker Depth (MD)
NA 25. Produci	ing Intervals						-	26. Per	foration 1	Record	_						<u></u>	
25. 110440	Formatio			T	ор	Bottom	.		orated In			Si	ze	No. H	oles		Perf. St	atus
A) NA								NA										
B)		_																
C)							_											· · · · · · · · · · · · · · · · · · ·
D)																		
27. Acid, F	Depth Inter	atment, Ce val	ment So	jueeze,	etc.					Amount a	and Type	of Ma	terial					
Cement P			37	75 sks	of Class	G- 5500'-546	60'				JP -							
Cement P	lug		35	3 sks	of Class	G- 5450'-388	30'	5417								·		· · · · · · · · · · · · · · · · · · ·
CIBP			Se	et at 3	495'													
Cement P			10	00 sks	of Class	G- 3490'-329	90'											
28. Product	ion - Interva Test Date	al A Hours	Test		Oil	Gas	Wat	tor.	Oil Grav	/ity	Gas		Product	ion Mo	thod			
Produced	lest Date	Tested	Produ	ction	BBL	MCF	BB		Corr. Al	-	Gravit	у	rioduci	ion Me	unoa			
Choke	Tbg. Press.		24 Hr.		Oil	Gas	Wa		Gas/Oil		Well S	Status				· · · · · · · · · · · · · · · · · · ·		
Size	Flwg. SI	Press.	Rate	•	BBL	MCF	BBI	L	Ratio		T&A'	d						
28a. Produc		·							J									
Date First Produced	Test Date	Hours Tested	Test Produc		Oil BBL	Gas MCF	Wat BBI		Oil Grav Corr. Al	-	Gas Gravit	·	Product	ion Me	thod			
Troduced		1 esteu	10000		שטנ	EVICT.	ומט	L	COII. AI	1	Jiavit	.y						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate		Oil BBL	Gas MCF	Wat BBI		Gas/Oil Ratio		Well S	Status	<u> </u>		F	RECEI	VEC)
	 ~ ⁴	ſ	1	_	1	ſ	1		1		1							

^{*(}See instructions and spaces for additional data on page 2)

28. Production Description												
Production Estate Production EBEL MCF BBL Corr. AP Cravity												
Choke Tile Press Sig 24 Hz 00 Sis BBL ACC BBL Ratio Will Status Size Fing Fress Rate BBL MCF BBL Ratio Molt Status		Test Date									Production Method	
Size Fing First Fine BBL MCF BBL Ratio	Produced	1	Tested	Production	BBL	MCF	BBL	Con	r. API	Gravity	1	
Size Fing First Fine BBL MCF BBL Ratio												
Size Fing First Fine BBL MCF BBL Ratio	Choke	The Press	Csa	24 Hr	Oil	Gas	Water	Gas	/Oil	Well Status		
State Production Interval D District										Well Status		
Date First Test Date Hours Formation Total Class (More Production BIBL MCF BIBL Corr. APT Gravity Grave) The Press Class (Solid, world, respective) Total Importance of Class (Solid, world, respective) Total Cl						1						
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Produced Production BBL MCF BBL Corr. APT Gravity The Press Cig. 24 Hz. BBL MCF BBL MCF BBL Ratio Wild Status Flow Five. Rate BBL MCF BBL MCF BBL Ratio Wild Status Flow Five. Rate BBL MCF BBL Ratio Wild Status Show all important across of protosy and consents the production of control of the control o	28c. Produ	uction - Inte	rval D									
Choke Tog Press Cag State SBL MCF SBL Rotto Well Status 29. Disposition of Gas (Biolist used) for fuel, vested, size, j 20. Summary of Provus Zones (Include Aquifers) Show all impractizations of provisity and comertis thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverers. Formation Top Bottom Descriptions, Contents, etc. Name Top Moss. Depth Estratea 452 Newspo 1097 Stranump 2266 Schabe 3439 22. Additional remarks (include plugging procedure): Logs will be sent shortly 33. Indicate which items have been attached by placing a check in the appropriate baxes: Press Pre		Test Date								Gas	Production Method	
State Five Press Rate	Produced	1	Tested	Production	BBL	MCF	BBL	Con	r. API	Gravity		
State Five Press Rate												
State Five Press Rate	Choko	The Press	Caa	h4 II-	0:1	Con	Water		/O:1	177.73 Cr. r		
29. Disposition of Cas (<i>Solid. send for feel</i> , vened <i>etc.</i>) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cord intervals and all drill-stem tests, including depth intraval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Confents, etc. Name Meas Depth Entrace 457 Narvajo 1087 Salienamp 2006 Kalbab 3057 Cutter 3-476 Additional remarks (include plugging procedure): Logs will be sent shortly 13. Indicate which literas have been attached by placing a check in the appropriate boxes:										Well Status		
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Navajo 1087 Shinanump 2206 Shinanump 22				ŀ								
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false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 II 9	S.C. Section	1001 and	Title 43 II S	C. Section	1212 make i	it a crime for an	nv nerson	knowingly	and willfully to	make to any department or agency	of the United States and
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(Form 3160-4, page 2)

(Continued on page 3)

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

CONFIDENTIAL FORM 9

[DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 84051
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to terals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER; Greentown Federal 35-12D
2. NAME OF OPERATOR:		9. API NUMBER:
Delta Petroleum Corporations:	ON PHONE NUMBER:	4301931551 10. FIELD AND POOL, OR WILDCAT:
370 17th Street, Ste 4300	Denver STATE CO ZIP 80202 (303) 575-0386	Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1878' F	FNL & 857' FWL	county: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANG	ge, meridian: SWNW 35 21S 16E	STATE:
QTIVQTIV, OLOTION, TOWNSHIII , IVAN	SE, MERIDIAN. GYVINAY 33 213 IGE	UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL NAME PLUG BACK PRODUCTION (START/RESUME)	WATER CHILT OF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	WATER SHUT-OFF
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ OTHER: Request to Extend T&A Status
	OMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volur	
until September 30, 2009, allow additional time to eva 500' (up through the surface	which is an additional year from the current TA expiration date. aluate the potential future utility of the wellbore. The production occe casing shoe). Mechanical integrity of the casing is believed to on 9/30/08. Please advise if further mechanical integrity testing	Delta is requesting the extension to casing was cemented from 5,459' to be sound based on observing zero
gas, or water encountered 1) 375 sx. cement plug @ 2) 353 sx. Cement plug @		
3) CIBP @ 3,495'4) 100 sx cement plug @	3.490'- 3.290'	COPY SENT TO OPERATOR
TIGHT HOLE STATUS	5,100 5,200	Date: 10114 - 2008
HIGHT HOLE STATUS		Initials: KS
NAME (PLEASE PRINT) Brian J. Ma	acke TITLE Regulatory Com Date 9/30/2008	npliance Manager
Uta	cepted by the ah Division of Federal Approval Of This Action Is Necessary	RECEIVED
Date:	017/08	OCT 0 2 2008
(5/2000) By:	(See Instructions on Reverse Side)	DIV. OF OIL, GAS & MINING



Form 3160-5 DECLIVED UNITED STATES
(February 2005) ECTIVED DEPARTMENT OF THE INTERIOR
TO AB FIELD OF BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137 expires: March 31, 2007 5. Lease Serial No. UTU 84051 2008 OCT 22 SUNDRY/NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an NA abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well 8. Well Name and No Other Oil Well Gas Well Greenlown Federal 35-12D 2 Name of Operator Delta Petroleum Corporation 9. API Well No. 4301931551 3a Address 3b Phone No. (include area code) 10, Field and Pool or Exploratory Area 370 17th Street, Suite 4300 Denver, CO 80202 Wildcat (303) 820-0144 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
1878 FNL & 857 FWL 11. Country or Parish, State Grand, UT SWI/NW Section 35 T21S R16E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Procedure to TA Casing Repair New Construction Recomplete ✓ Subsequent Report Well __ Change Plans Plug and Abandon Temporarily Abandon Tight Hole Status Convert to Injection Plug Back Final Abandonment Notice Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) Ron Schuyler with Delta Petroleum contacted Eric Jones in the Moab BLM office on October 1, 2007 and was granted verbal approval to Temporarily Abandon the above mentioned well. The well was TA'd as follows: 1. TIH w/open ended 4-1/2" DP to 5700'. RU Halliburton, pumped 34.5 bbls of 17.5 ppg spacer, followed by 59 bbls (375 sxs) of 18 ppg Class "G" cmt (0.89 cuft/sx yield @ 2.99 gals wtr/sx). Displaced cmt w/6 bbls 17 ppg spacer & 68.5 bbls drig mud. TOOH w/930' (15 stds) of DP (wet), circulated hole clean, WOC. TOOH, TIH w/9-1/2" bit on 4-1/2" DP. Tagged cmt stringers @ 4835'. Top of hard cmt @ 4824'. TOOH. TIH, cmt lop @ 5045'. TOOH to check pipe tally. Strapped DP into hole, drilled hard cmt (30'/hr) from 5017' to 5460'. TOOH, TIH w/open ended 4-1/2" DP to 5450', pumped 34 bbls of 17.5 ppg spacer, 353 sxs (56 bbls) 18 ppg Class "G" cmt w/yield of .89 cuft/sx. Displaced w/63 bbls of 17.5 ppg mud. TOOH w/16 stds DP (1,000'), circulated clean. TOOH. 10. TIH w/9-1/2" bit, lagged cmt @ 3880'. TOOH. 11. PU 9-1/2" CIBP & set @ 3495. TiH to 3490' w/open ended DP, circulated 17.5 ppg mud w/fresh wtr. 12. Cmt'd w/Halliburton 100 sxs (20.5 bbls) of 15.8 ppg Class "G" cmt @ 1.15 cuft/sx (calculated TOC @ 3277'). Displaced w/46 bbls fresh wtr. TOOH ID DP 13. ND BOPE, released rig. 14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Terry L. Hoffman Title Regulatory Manager 10/19/2007 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by 10/30/0 Division of Resources Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

COPY SENT TO OPERATOR

Initials:

CONDITIONS OF APPROVAL ATTACHERECEIVED

DCT 0 2 2008

Temporary Abandonment Delta Petroleum Corporation Greentown Federal 35-12D Lease UTU-84051 Section 35 T21S, R16E Grand County, Utah

NOTE: This well was plugged-back, with BLM concurrence, for the purpose of reestablishing well control after encountering a high-pressure salt water flow prior to reaching the intended target formation.

CONDITIONS OF APPROVAL

- 1. Temporary Abandonment (TA) status is approved through September 30, 2008, to allow the operator an opportunity to evaluate further drilling options
- 2. Prior to September 30, 2008 the operator shall submit either a Notice of Intent to Abandon the well or a proposal to continue drilling operations.

Form 3160-5 (February 2005)

DEPA BUREA

SUNDRY NOTICES AND REPORTS ON WELLS

UNITE STATES	; ;
RTMENT OF THE INTERIOR	, i
AU OF LAND MANAGEMENT	5 Leace Serial No

1		OMB No. 1004-013
		Expires: March 31, 2
٠	Coriol Na	

FORM APPROVED

5. Lease Serial UTU 84051	No.
UTU 84051	

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	NA		
SUBM	IT IN TRIPLICATE – Other	instructions on page 2.	7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well			NA	
Oil Well Gas V	Well Other	<u> </u>	8. Well Name and No. Greentown Federal	35-12D
Name of Operator Delta Petroleum Corporation			9. API Well No. 43-019-31551-00	
3a. Address 370 17th Street, Suite 4300		3b. Phone No. (include area code)	10. Field and Pool or I	Exploratory Area
Denver, CO 80202		(303) 575-0386	Wildcat	
4. Location of Well (Footage, Sec., T. 1878' FNL & 857' FWL SW//NW Section 35 T21S R16E	R.M., or Survey Description,)	11. Country or Parish. Grand, UT	State
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	and the second s
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Reclaim Reserve P
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon	Temporarily Abandon	
minus management in the contract of the contra	1	Plug Back tinent details, including estimated starting	Water Disposal	
A minimum of 8 truck loads of soil a for disposal to the ECDC facility loc back to natural grade. The well loc will remain in place, and the cellar r	and cuttings will be remove ated between Greenriver a ation on the west side of th ing will be removed from th	ntown Federal #35-12D in the follow d from the pit area which has high sa and Price. Once the material is remo e wellheads will have topsoil re-cont ne Greentown Federal #35-12S shall e rest of the location will be left intac	alt content and liner expositived from the pit, the pit woured back to natural gradius well and the cellar will	ill be backfilled and re-contoured
TIGHT HOLE STATUS		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
14. I hereby certify that the foregoing is t Name (Printed/Typed) Brian J. Macke	rue and correct.	Title Regulatory Cor	mpliance Manager	· refression in the second in
Signature OJu	made	Date 10/17/2008		
	THIS SPACE	FOR FEDERAL OR STATE	OFFICE USE	
Approved by				
Conditions of approval, if any, are attached that the applicant holds legal or equitable to	1. Approval of this notice does itle to those rights in the subject	not warrant or certify tt lease which would Office		Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department attements or representations as to any matter within its inrisdiction fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VEL
OMB No. 1004-	013
Evnires: July 31	201

5. Lease Serial No. UTU84051

6. If Indian, Allottee or Tribe Name

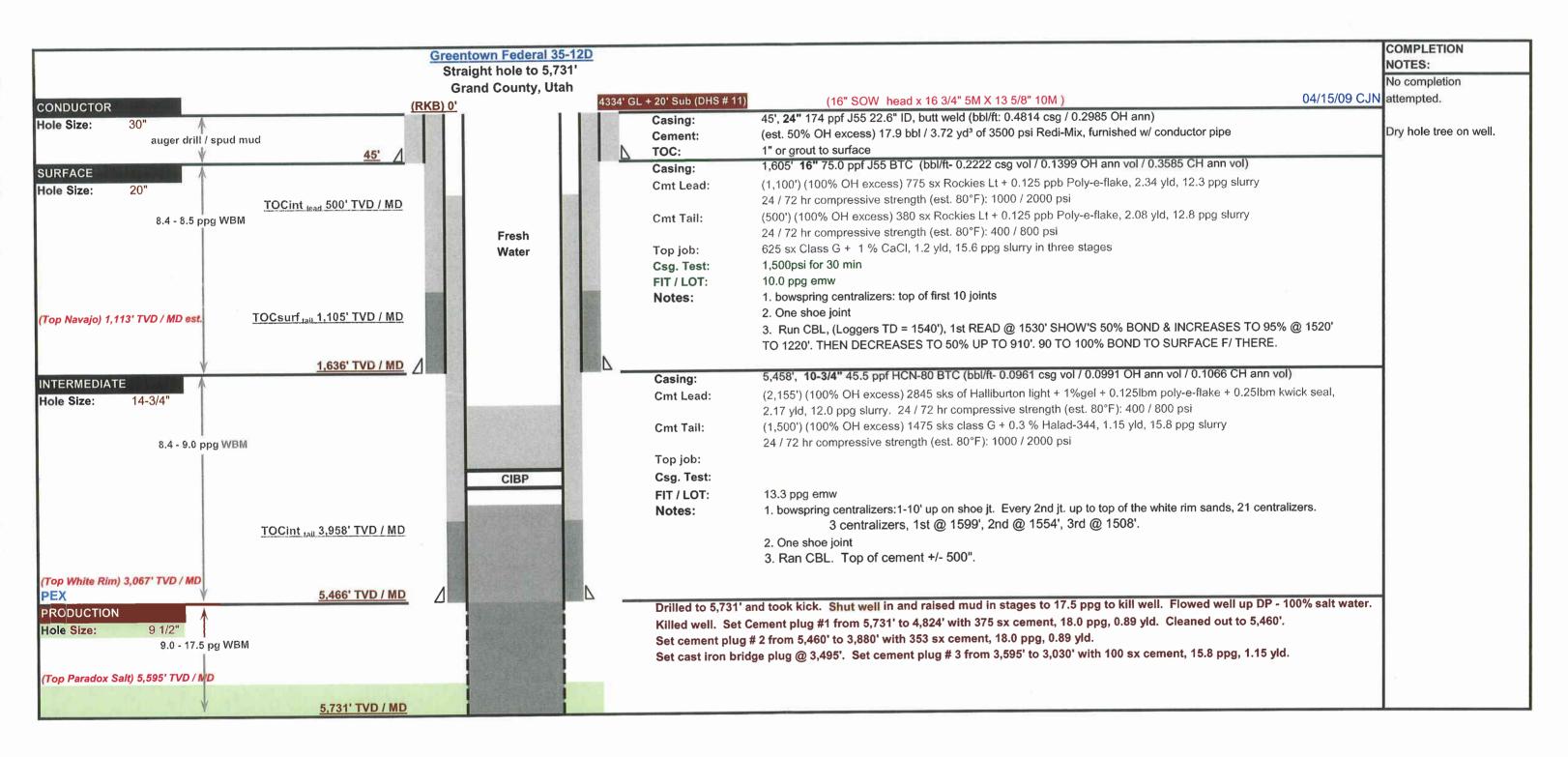
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well.	abandoned well. Use Form 3160-3 (APD) for such proposals.							
and the second s	T IN TRIPLICATE – Other	r instructions on	page 2.		=	ment, Name and/	or No.	
	Zell Cother				8. Well Name and No.			
2. Name of Operator	·				9. API Well No.	· · · · · · · · · · · · · · · · · · ·		
Delta Petroleum	Corporation	2h Dhana Na G	In also da muan a	- J-)	43-019-31551-00			
	er, CO 80202	303-293-9133	nciuae area c	oae)	Wildcat	exploratory Area		
, ,	•	1)						
1,878' FNL & 857' FWL, Sec. 35, T21S, R16E, S	SW-NW 				Grand County, Utan			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATU	RE OF NOTIC	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			T	YPE OF ACT	ION			
Notice of Intent	Acidize	= :		Produ	action (Start/Resume)	_		
	=	=						
Subsequent Report	· ·	=		_	-	✓ Other VV	ell filstory Report	
Final Ahandonment Notice					•	-		
determined that the site is ready for Tight Hole Status	r final inspection.) oned on 10/12/07							
	rue and correct.							
,	l Bonham		Title Completions Engineer					
Signature Richard	Bonlin		Date <i>()8</i>	/28/0	9			
Creentown Federal #35-12D Name of Operator Delta Petroleum Corporation 9, API Woll No. 43-019-31551-00 In Address 900 Petroleum Corporation 9, API Woll No. 43-019-31551-00 In Address 970 First S. Seine #480, Denver. CO 80002 305-293-9133 Wildcat In Country or Parish, State 900-293-9133 Wildcat 900-293-9133 In Country or Parish, State 900-293-9133 Wildcat 900-293-9133 Wildcat 900-293-9133 In Country or Parish, State 900-293-9133 Wildcat 900-293-913-9133 Wildcat 900-293-9133								
Approved by								
					I	Date		
that the applicant holds legal or equitable t	itle to those rights in the subje			; -				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any persithin its jurisdiction.	son knowingly	and willfully to	make an departmen	t or agency of the l	United States any false	

(Instructions on page 2)

AUG 3 1 2009

DIV. OF OIL, GAS & MINING





Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

	FORM APPROVED
	OMB No. 1004-0137
	Expires: July 31, 2010
5 Lease Serial No.	

	OMB No. 1004-0137
	Expires: July 31, 2010

UTU84051

6. If Indian, Allottee or Tribe Name

					N/A			
SUBMI	T IN TRIPLICATE – Othe	r instructions on	page 2.		1	ment, Name	and/or No.	_
1. Type of Well								
	Vell Other				Greentown Federal			
2. Name of Operator Delta Petroleum	Corporation				9. API Well No.	3-019-31551	1-00	
### SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well Gis Well Gos Well Other Submit IN TRIPLICATE - Other Instructions on page 2. Type of Well Gis Well Gos Well Other Submit IN TRIPLICATE Other Instructions on page 2. Name of Operator Other Oth				370 17th St. Suite 4300, Denver, CO 80202				
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	n)			11. Country or Parish,	State		
1,878' FNL & 857' FWL, Sec. 35, T21S, R16E, SW-NW					Grand County, Utah			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATUF	E OF NOTIC	CE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION			T	YPE OF ACT	ION			
Notice of Intent				_	•	=		
Subsequent Report	Casing Repair	☐ New C	Construction	Reco	mplete	Other	Request to Exten	d
V Subsequent Report	Change Plans	Plug a	nd Abandon	Temp	orarily Abandon	Т	&A Status	
Final Abandonment Notice	Convert to Injection	Plug F	Back	☐ Wate	r Disposal	1	Γight Hole Status	
Delta Petroleum Corporation reques which is an additional year from the utility of the wellbore. The well was temporarily abandone the wellbore: 1) 375 sx. cement plug @ 5,700' - 5 2) 353 sx. cement plug @ 5,450' - 3 3) CIBP @ 3,495' 4) 100 sx cement plug @ 3,490' - 3	r final inspection.) sts an extension of Tempo current T&A expiration dated by placing the following COPY SENT TO 5,460' B880' Date: 1111	prarily Abandone ate. Delta is required plugs in the 10. To OPERATOR or 2009 when the content of	ed status for the uesting the example of the control of the contro	ne Greentow tension to a n casing, effe ST DEN Division of and Min	n Federal #35-12D w llow additional time to ectively isolating any of IIED of ing RE	ell until Sep evaluate th bil, gas, or w CEIVE	tember 30, 2010, ne potential future vater encountered b	υy
14. I have by contifue that the formacion is to					ts DIV. OF	JIL, GAO a	Millian	
Name (Printed/Typed)		,	Title Comple	tions Engine	nor.			
A	2		Title Comple	tions Engine			·	_
Signature Richard E	mhom		Date	09/28	1/09			
	THIS SPACE	FOR FEDER	RAL OR ST	ATE OFF	ICE USE			
Approved by	***************************************							
			Title		l _n	ate		
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subje-	s not warrant or ce ct lease which wou	rtify					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. UTU84051 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	APD) for su	ich propos	ıls.		
SUBMI	T IN TRIPLICATE - Othe	r instructions	on page 2.		_	eement, Name and/or No.
1. Type of Well			······································		- N/A	
Oil Well Gas V	Well Other				8. Well Name and No Greentown Federa	o. I #35-12D
2. Name of Operator Delta Petroleum	Corporation		· · · · · · · · · · · · · · · · · · ·		9. API Well No.	13-019-31551-00
3a. Address	00 0000	3b. Phone No	o. (include area d	ode)	10. Field and Pool or	
370 17th St, Sulte 4300, Den	•	303-575-037	76		Wildcat	•
 Location of Well (Footage, Sec., T., 1,878' FNL & 857' FWL, Sec. 35, T218, R16E, 	- · · · · · · · · · · · · · · · · · · ·	1)			11. Country or Parish Grand County, Uta	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INI	DICATE NATU	E OF NOTI	CE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION			Т	YPE OF AC	ΓΙΟΝ	
✓ Notice of Intent	Acidize Alter Casing	Dee	pen eture Treat	_	luction (Start/Resume)	Water Shut-Off
Subsequent Report	Casing Repair		Construction		omplete	Well Integrity Other
Suosequent Report	Change Plans	-	and Abandon	=	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug	Back		er Disposal	
Delta Petroleum Corporation propos The well was temporarily abandone the wellbore: 1) 375 sx. cement plug @ 5,700' - 5 2) 353 sx. cement plug @ 5,450' - 3	d by placing the following			ı casing, efi	ectively isolating any	oil, gas, or water encountered by
3) CIBP @ 3,495' 4) 100 sx cement plug @ 3,490' - 3	290'				:	RECEIVED
Please see attached P&A procedure		CO	PY SENT TO C	PERATOR		
ricase see allached Part procedure	and wellbore diagram.	Da	te: [1:12:	2009		NOV 0 4 2009
			ials: 人		D	IV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is tr	ue and correct.	-	<u> </u>			
Name (Printed/Typed) Linda Co	ool		Title Sr. Reg	ulatory Tecl	nnician	
Signature Am da	Cool		Date	11/4/0	n <i>q</i>	
	THIS SPACE	FOR FEDE	RAL OR ST	ATF OF	-/	
Approved by) a t C		114/09
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subjec	not warrant or c	ritle Y ould Office	1062	Fede Ac	oral Approval Of This tion Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 I	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly a	nd willfully to	make to any departmen	t or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Delta Petroleum Corporation Greentown Federal 35-12D P&A Procedure (for Intent Sundry) November 4, 2009

Existing Conditions:

Conductor 24" @ 45'
Surface casing 16" @ 1,605', TOC @ surface
Long String 10 34" @ 5,458', TOC @ 500'

Tubing: None Perfs: None

Cement Plugs: 375 sack plug @ 5,700' - 5,460'

353 sack plug @ 5,450' - 3,880'

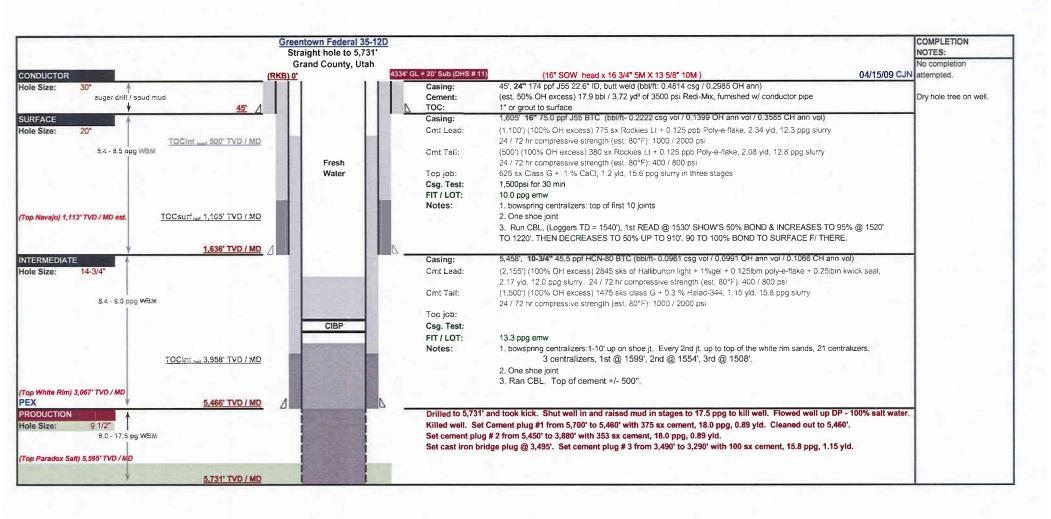
CIBP @ 3,495'

100 sack plug @ 3,490' - 3,290'

P&A procedure:

- 1) MIRU
- 2) NUBOP
- 3) Pickup Tubing RIH and tag TD
- 4) POH to 1,686' (50' below the base of surface)
- 5) Spot 100' plug across casing shoe
- 6) POH to 100'
- 7) Circulate cement to surface
- 8) RIH in 16" X 10 3/4" annulus with 1" tubing to 100'
- 9) Circulate cement to surface
- 10) Cut off wellhead
- 11) Top off cement
- 12) Weld a plate with well information

^{*}All cement will be 15.8# Class G Neat



Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	VED
OMB No. 1004-	0137
Eumineer Inly 21	201

5. Lease Serial No. UTU84051

6. If Indian, Allottee or Tribe Name N/A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	PD) for suc	h proposal	5.		
SUBMIT	T IN TRIPLICATE – Other	instructions on	page 2.		_	ement, Name and/or No.
1. Type of Well					N/A 8. Well Name and No.	
Oil Well						#35-12D
2. Name of Operator Delta Petroleum	Corporation				9. API Well No.	3-019-31551-00
3a. Address 370 17th St. Suite 4300, Denv	er CO 80202	3b. Phone No.	include area cod	le)	10. Field and Pool or	Exploratory Area
		303-575-0383			Wildcat	
4. Location of Well (Footage, Sec., T., 1, 1, 1, 1, 1, 1, 1, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,)			11. Country or Parish, Grand County, Utah		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURI	OF NO	TICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TY	PE OF A	CTION	
Notice of Intent	Acidize	Deepe	n	Pı	roduction (Start/Resume)	Water Shut-Off
	Alter Casing	Fractu	re Treat	R	eclamation	Well Integrity
✓ Subsequent Report	Casing Repair	☐ New C	Construction	R	ecomplete	Other
• Subsequent Report	Change Plans	🗹 Plug a	nd Abandon	□ T-	emporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug B	ack	\square w	ater Disposal	
Attach the Bond under which the was following completion of the involve testing has been completed. Final determined that the site is ready for Tight Hole Status Delta Petroleum Corporation plugges 11/8/2009- ND wellhead. PU 2-7/8" lb/gal, 1.15 ft3/sack yield across should be should b	ed operations. If the operation Abandonment Notices must final inspection.) and and abandoned the Great tubing and TIH. Tagged be. TOH to 100'. Mixed a ff. TIH 1" in annulus. Mixed to marker.	on results in a mu be filed only afte eentown Federa cement cap @ nd pumped 60 s	altiple completion all requirement all requirement all requirement all 35-12D on 11 all 3271'. TOH to sacks of Class	n or reco s, includi /8/2009 1701'. I G, 15.8	mpletion in a new interval ing reclamation, have been as follows: Mixed and pumped 60 s lb/gal, 1.15 ft3/sack yiel	a, a Form 3160-4 must be filed once to completed and the operator has eacks of Class G cement, 15.8 d cement to surface. TOH,
Name (Printed/Typed) Richard I			Title Complet	one End	ninoor.	
A C A A			The Complet	Oris Erig	Jilieei	
Signature Richard Bun	han		Date //	/16/	69	
, ,,,,,,	THIS SPACE	FOR FEDE	RAL OR ST	ATE O	FFICE USE	
Approved by			Title			Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable t			rtify		I	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,



Delta Petroleum Corporation

370 17th St. Suite #4300 Denver, CO 80202 (303) 293-9133

WellWork LOE Chronological Regulatory

Well Name : Greentown Federal 35-12D										
Prospect:	Prospect: Greentown API #: 4301931551000									
Sec/Twp/Rge:	35 / 21S / 16E	County, St.:	G	rand, UT	Work Type:	Drilling				
Field:	Wildcat	Supervisor:			WI:	1				
Operator:	Ita Petroleum Corporati	Phone:	303	3-575-0324	NRI:	0.865				
Production Current/	Expected Oil:	0/0	Gas:	0/0	Water:	0/0				
Job Purpose :	Job Purpose : Skid rig, redrill and complete Paradox salt well.									

Date: 11/8/2009 Activity Type: P&A Days On WellWork: 1

Daily Detail: ND wellhead. PU 2 7/8 tubing and TIH. Tagged Cement Cap 3271' (CIBP@3495'). TOH to 1701'. Mixed and pumped 60 sacks cement across shoe. TOH to 100'. Mixed and pumped 60 sacks cement to surface. TOH RDMO Dug up wellhead and cut off. TIH 1" in annulus. Mixed and pumped 70 sacks cement to surface of annulus. Welded on cap and information marker.

Moved equipment to town. Will load out tubing, casing and wellheads on road trucks in am.

STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-84051	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL	8. WELL NAME and NUMBER: GREENTOWN FED 35-12D			
2. NAME OF OPERATOR: DELTA PETROLEUM CORP		9. API NUMBER: 43019315510000		
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 4300 ,		NUMBER: -9133 Ext	9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1878 FNL 0857 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 35 Township: 21.0S Range: 16.0E Meridian: S			COUNTY: GRAND	
			STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Per BLM approvals the 28, 2010. 1. Dig up a grade location to ne Evenly distribute to pulling boarder me surface. Rip road. 5. back drag to cover sefourwing saltbrush;	propertions of the state of the	from Oct. 13-15 and Oct eld trash 2. Back fill and nize possible erosion. 31 reclaim access road by ross the road running dwith BLM seed mix and dian Ricegrass, 4 lbs/ac: sand drop seed, Please	t Accepted by the Itah Division of , Gas and Mining RECORDONLY	
NAME (PLEASE PRINT) Linda Cool	PHONE NUMBER 303 575-0376	TITLE Senior Regulatory Technician		
SIGNATURE N/A		DATE 12/28/2010		

C: UDOGM

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. UTU84051

6.	If Indian.	Allottee	or Tribe	Name

SUNDRY NOTICES AND REPOR	RTS ON WELLS
Do not use this form for proposals to	drill or to re-enter an
	D) ()

abandoned wen.	OSET OTH STOU-S (A	r b) for such	proposais	•		
	T IN TRIPLICATE – Other	instructions on p	age 2.		7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No.	
Oil Well Gas Well Other P&A				Greentown Fed 35-1	12D	
Name of Operator Delta Petroleum Corporation		•			9. API Well No. 43-019-315510000	
3a. Address 370-17th Street, Suite 4300, Denver, CO 80202				ode) 10. Field and Pool or Exploratory Area Wildcat		Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1878' FNL & 857' FWL (SWNW) Section 35, T215, R16E, Meridian S			33 X 1076		11. Country or Parish, State	
1878' FNL & 857' FWL (SWNW) Seciton 35, T2	1S, R16E, Meridian S	,			Grand County, Utah	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICA	ATE NATURE	OF NOTIC	E, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION			TYPI	E OF ACT	ION	
Notice of Intent	Acidize	Deepen Deepen		Produ	uction (Start/Resume)	Water Shut-Off
Proposed	Alter Casing	Fracture	Treat	Recla	mation	Well Integrity
Subsequent Report	Casing Repair	=	nstruction	_	mplete	Other Request final
[7] w	Change Plans		Abandon		orarily Abandon	inspection
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Bac			r Disposal	
determined that the site is ready for Final reclamation work and seeding	•	er 28, 2010. Delta	a Petroleum re	spectfully	requests inspection f	RECEIVED
			DAY OF OUL CAS & MINING			
					1	DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is t Linda Cool	1 - 0	· · ·	itle Senior Re	gulatory T	echnician	,
Signature	Date 11/17/2011					
	THIS SPACE	FOR FEDERA	AL OR STA	TE OFF	ICE USE	
Approved by					T	
			Title		r	Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable t entitle the applicant to conduct operations	title to those rights in the subject	s not warrant or certical lease which would	fv			Sate
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a esentations as to any matter wit	a crime for any perso	n knowingly and	willfully to	make to any departmen	t or agency of the United States any false,